

**SCHEDULE 576R
ECONOMIC REPLACEMENT POWER RIDER
DIRECT ACCESS SERVICE**

PURPOSE

To provide Customers served on Schedule 575 with the option for delivery of Energy from the Customer's Electricity Service Supplier (ESS) to replace some, or all of the Customer's on-site generation when the Customer deems it is more economically beneficial than self generating.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers served on Schedule 575.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The following charges are in addition to applicable charges under Schedule 575:*

	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Daily Economic Replacement Power (ERP)</u>				
<u>Demand Charge</u>				
per kW of Daily ERP Demand during On-Peak hours per day**	\$0.102	\$0.099	\$0.049	(R)
<u>Transaction Fee</u>				
per Energy Needs Forecast (ENF) submission or revision	\$50.00	\$50.00	\$50.00	

* See Schedule 100 for applicable adjustments.

** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 576R (Continued)

ENERGY NEEDS FORECAST (ENF) AND ECONOMIC REPLACEMENT POWER (ERP)

Economic Replacement Power (ERP) is Electricity supplied by an ESS to meet an Energy Needs Forecast (ENF). The ENF specifies the amount of Electricity in mWh for each hour that ERP is requested to serve some or all of the Customer's load normally supplied by the Customer's generation (amounts in excess of the Baseline Energy under Schedule 575). The Customer, or its agent, must provide the ENF to the Company a minimum of 90 minutes prior to the first hour that ERP is requested.

Each ENF will be based on the Customer's expected energy requirements and the Customer will use best efforts to conform actual Energy usage to the ENF.

The ENF will specify the expected ERP needed by hour. The Customer, or its agent, will deliver the ENF to the Company in accordance with Company procedures. The Company can choose to allow delivery of all or a portion of the ENF and will inform Customer of any such adjustment to the submitted ENF. Customer acceptance of such modification of the ENF by the Company will be confirmed within 15 minutes of the proposed ENF revision by the Company. If the Company does not inform the Customer that it is modifying the submitted ENF within 30 minutes of receipt of the ENF, the ENF will be deemed accepted by the Company.

ACTUAL ENERGY USAGE

Actual Energy usage during times when ERP deliveries are occurring will be the amount of Energy above the Customer's Schedule 575 Baseline Energy.

DAILY ERP DEMAND

Daily ERP Demand is the highest 30 minute Demand occurring during the days that the Customer is taking ERP less the sum of the Customer's Schedule 575 Baseline Demand and any Unscheduled Demand. Daily ERP Demand will not be less than zero. Daily ERP Demand will be billed for each day in the month that the Customer is taking ERP.

If the sum of the Customer's Unscheduled and Schedule 575 Baseline Demand exceeds their Daily ERP Demand, no additional Daily Demand charges are applied to the service under this schedule for the applicable Billing Period.

UNSCHEDULED DEMAND

Unscheduled Demand is the difference in the highest 30 minute monthly Demand and the Customer's Baseline occurring when the Customer did not receive ERP.

ADJUSTMENTS

Service under this rider is subject to all adjustments as summarized in Schedule 100, except for any power cost adjustment for costs incurred while the Customer is taking Service under this schedule and Schedule 128.

SCHEDULE 576R (Concluded)

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SPECIAL CONDITIONS

1. Prior to receiving service under this schedule, the Customer and the Company must enter into a written agreement governing the terms and conditions of service.
2. Service under this schedule applies only to prescheduled ERP supplied to the Customer pursuant to this schedule and agreement. All other Energy delivered will be made under the terms of Schedule 575. All notice provisions of this schedule and agreement must be complied with for delivery of Energy. Customer is required to maintain Schedule 575 service unless otherwise agreed to by the Company.
3. All charges and requirements of Schedule 575 will apply except as provided for under this schedule.
4. ERP supplied will not be resold.
5. The Company may interrupt ERP due to Transmission constraints.
6. The Customer, or its agent, must notify the Company's Merchant Power Operations, at a specified phone number, as soon as practical of otherwise unplanned load deviations greater than 5 MW that are expected to last one hour or longer. The Company may require the Customer to change its forecast if the Company believes the forecast does not adequately represent the expected load.
7. Upon mutual agreement between the Company and Customer, the otherwise applicable Schedule 575 monthly Basic and Facility Capacity Charges will be replaced by a flat monthly Basic and Facility Capacity Charge billed under this schedule. The flat monthly Basic and Facility Capacity Charge will be set to maximize the economic value of sales under this schedule.
8. The Company is not responsible for providing market information to Customer.
9. The Company has no obligation to provide the Customer with ERP except as explicitly agreed to by both parties.
10. Each day of flow will begin at the hour ending 0100 and end at the 2400 hour under Pacific Prevailing Time (Pacific Standard Time or Pacific Daylight Time).