

**SCHEDULE 137
CUSTOMER-OWNED SOLAR PAYMENT OPTION
COST RECOVERY MECHANISM**

PURPOSE

This Schedule recovers the costs associated with the Solar Payment Option pilot not otherwise included in rates. This adjustment schedule is implemented as an “automatic adjustment clause” as provided for under ORS 757.210, and defined in Renewable Portfolio Standards.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495, 756R and 689.

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ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.047	¢ per kWh
15	0.037	¢ per kWh
32	0.044	¢ per kWh
38	0.044	¢ per kWh
47	0.053	¢ per kWh
49	0.051	¢ per kWh
75		
Secondary	0.040	¢ per kWh ⁽¹⁾
Primary	0.039	¢ per kWh ⁽¹⁾
Subtransmission	0.039	¢ per kWh ⁽¹⁾
83	0.043	¢ per kWh
85		
Secondary	0.042	¢ per kWh
Primary	0.041	¢ per kWh

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 137 (Continued)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89		
Secondary	0.040	¢ per kWh
Primary	0.039	¢ per kWh
Subtransmission	0.039	¢ per kWh
90	0.038	¢ per kWh
91	0.037	¢ per kWh
92	0.039	¢ per kWh
95	0.037	¢ per kWh
515	0.037	¢ per kWh
532	0.044	¢ per kWh
538	0.044	¢ per kWh
549	0.051	¢ per kWh
575		
Secondary	0.040	¢ per kWh ⁽¹⁾
Primary	0.039	¢ per kWh ⁽¹⁾
Subtransmission	0.039	¢ per kWh ⁽¹⁾
583	0.043	¢ per kWh
585		
Secondary	0.042	¢ per kWh
Primary	0.041	¢ per kWh
589		
Secondary	0.040	¢ per kWh
Primary	0.039	¢ per kWh
Subtransmission	0.039	¢ per kWh
590	0.038	¢ per kWh
591	0.037	¢ per kWh
592	0.039	¢ per kWh
595	0.037	¢ per kWh

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(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 137 (Concluded)

BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between the incremental costs associated with the Solar Payment Option pilot and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

DEFERRAL MECHANISM

Each year the Company may file a deferral request. The deferral will be amortized over one year in this schedule unless otherwise directed by the Oregon Public Utility Commission.

SPECIAL CONDITION

1. Costs recovered through Schedule 137 will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis.