# SCHEDULE 136 OREGON COMMUNITY SOLAR PROGRAM COST RECOVERY MECHANISM

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## **PURPOSE**

The purpose of this Schedule is to recover costs incurred during and for the development (or modification) of the Oregon Community Solar Program (Oregon CSP) including the costs associated with the State of Oregon's Program Administrator, Low Income Facilitator, the company's prudently incurred costs associated with implementing the Community Solar Program that are not otherwise included in rates, and payments to participants in the Oregon CSP. Company incurred costs to implement the state program do not include costs associated with the company developing a community solar project. This cost recovery mechanism is authorized by ORS 757.386 (7)(c) and OAR 860-088-0160. The Oregon CSP is an optional program that will provide PGE customers the opportunity to voluntarily subscribe to the generation output of eligible community solar projects. This adjustment schedule is implemented as an automatic adjustment clause as provided under ORS 757.210 to allow recovery of operations and maintenance start-up costs as soon as the cost data is approved by the Commission.

## **AVAILABLE**

In all territory served by the Company.

#### **APPLICABLE**

To all bills for Electricity Service except Schedules 76Rand 576R.

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# **ADUSTMENT RATE**

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>	<u>Adjust</u>	<u>ment Rate</u>
7	0.006	¢ per kWh
15/515	0.005	¢ per kWh
32/532	0.006	¢ per kWh
38/538	0.005	¢ per kWh
47	0.007	¢ per kWh
49/549	0.007	¢ per kWh
75/575		
Secondary	0.005	¢ per kWh
Primary	0.005	¢ per kWh
Subtransmission	0.005	¢ per kWh

Advice No. 20-13 Issued April 23, 2020 James F. Lobdell, Senior Vice President

Effective for service on and after June 7, 2020

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ADJUSTME	NT RATE (Continued)				
	83/583 85/485/585	0.006	¢ per kWh	(M (C)	
	Secondary	0.006	¢ per kWh		
	Primary 89/489/589/689	0.005	¢ per kWh	(C)	)
	Secondary	0.005	¢ per kWh		

Subtransmission	0.005	¢ per kWh
90/490/590	0.005	¢ per kWh
91/491/591	0.005	¢ per kWh
92/492/592	0.005	¢ per kWh
95/495/595	0.005	¢ per kWh

¢ per kWh

#### BALANCING ACCOUNT

The Company will maintain a balancing account to accrue differences between incremental costs associated with the Oregon CSP and the revenues collected under this schedule. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

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SCHEDULE 136 (Continued)

### **DEFERRAL MECHANISM**

Each year the Company may file a deferral request to defer the incremental costs associated with the Oregon CSP.

## **SPECIAL CONDITION**

- 1. Pursuant to OAR 860-088-0160 (1), Oregon CSP start-up costs are:
  - Costs associated with the Program Administrator and Low-Income Facilitator; and
  - Each utility's prudently incurred start-up costs associated with implementing the Community Solar Program. These costs include, but are not limited to, costs associated with customer account information transfer and on-bill crediting and payment, but exclude any costs associated with the electric utility developing a project.
- 2. PGE will remit payments to the Program Administrator on a monthly basis for program costs including performing work as provided in OAR 860-088-0020 and OAR 860-088-0030 within 15 days receipt of the Commission's approval of eligible costs.

## SCHEDULE 136 (Concluded)

## SPECIAL CONDITION (Continued)

3. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of revenue applied on a cents per kWh basis to each applicable rate schedule, with long-term opt out and new load direct access customers priced at the equivalent cost of service rate schedule.

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