

**SCHEDULE 112  
CUSTOMER ENGAGEMENT TRANSFORMATION ADJUSTMENT**

**PURPOSE**

This schedule recovers the unamortized 2014-2016 deferred costs and the estimated 2017 and 2018 operations and maintenance costs related to PGE's Customer Engagement Transformation (CET) project consistent with OPUC Order No. 17-511.

**APPLICABLE**

To all bills for Electricity Service.

**ADJUSTMENT RATES**

Schedule 112 Adjustment Rates will be set based on the relevant cost allocations determined in the Company's most recent general rate proceeding, updated for more recent billing determinants, if necessary.

<u>Schedule</u>		<u>Adjustment Rate</u>
7	0.030	¢ per kWh
15/515	0.025	¢ per kWh
32/532	0.021	¢ per kWh
38/538	0.039	¢ per kWh
47	0.050	¢ per kWh
49/549	0.015	¢ per kWh
75/575/76R/576R		
Secondary	0.001	¢ per kWh
Primary	0.001	¢ per kWh
Subtransmission	0.001	¢ per kWh
83/583	0.006	¢ per kWh
85/485/585		
Secondary	0.004	¢ per kWh
Primary	0.004	¢ per kWh

**SCHEDULE 112 (Concluded)**

ADJUSTMENT RATE (Concluded)

<u>Schedule</u>	<u>Adjustment Rate</u>		(C)
89/489/589/689			
Secondary	0.001	¢ per kWh	
Primary	0.001	¢ per kWh	
Subtransmission	0.001	¢ per kWh	
90/490/590	0.001	¢ per kWh	
91/491/591	0.025	¢ per kWh	
92/492/592	0.023	¢ per kWh	
95/495/595	0.025	¢ per kWh	

**ACCOUNTING**

The Company will maintain an account to track the stipulated CET expenses and the actual Schedule 112 revenues. The account will accrue interest at the Commission-authorized rate for deferred accounts.

**TERM**

This schedule will terminate on December 31, 2022.