

**SCHEDULE 110  
ENERGY EFFICIENCY CUSTOMER SERVICE**

**PURPOSE**

To fund Company activities associated with enabling Customers to achieve energy efficiency including, but not limited to project facilitation, technical assistance, education and assistance to support programs administered by the Energy Trust of Oregon (ETO).

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Service Point (SP) during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer (SDC). Customers so exempted will not be charged the prices contained in this Schedule. (C)

**DEFINITIONS**

For the purposes of this tariff, the following definition will apply:

**Energy Efficiency Measures (EEMs)** – Actions that enable customers to reduce energy use. EEMs can be behavioral or equipment-related.

**SELF-DIRECTING CUSTOMER (SDC)**

Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the ODOE as a SDC.

**BALANCING ACCOUNT**

Effective June 1, 2010, the Company will establish a balancing account to record the differences between the actual fully loaded qualifying expenses (which may not exceed \$1.3 million in any year) and the revenues collected under this schedule adjusted for allowance for uncollectibles, franchise fees, and other revenue sensitive costs. This balancing account will accrue interest at the Commission-authorized rate for deferred accounts.

**SCHEDULE 110 (Continued)**

**ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT**

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	(I)
7	0.008 ¢ per kWh	
15	0.016 ¢ per kWh	
32	0.008 ¢ per kWh	
38	0.009 ¢ per kWh	
47	0.013 ¢ per kWh	
49	0.010 ¢ per kWh	
75		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
83	0.006 ¢ per kWh	
85		
Secondary	0.006 ¢ per kWh	
Primary	0.006 ¢ per kWh	
89		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
90	0.005 ¢ per kWh	
91	0.015 ¢ per kWh	
92	0.006 ¢ per kWh	

**SCHEDULE 110 (Continued)**

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	(I)
95	0.015 ¢ per kWh	
485		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
489		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
490	0.005 ¢ per kWh	
491	0.015 ¢ per kWh	
492	0.006 ¢ per kWh	
495	0.015 ¢ per kWh	
515	0.016 ¢ per kWh	
532	0.008 ¢ per kWh	
538	0.009 ¢ per kWh	
549	0.010 ¢ per kWh	
575		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
583	0.006 ¢ per kWh	

**SCHEDULE 110 (Concluded)**

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
585			
	Secondary	0.006 ¢ per kWh	
	Primary	0.006 ¢ per kWh	
589			
	Secondary	0.005 ¢ per kWh	
	Primary	0.005 ¢ per kWh	
	Subtransmission	0.005 ¢ per kWh	
590		0.005 ¢ per kWh	
591		0.015 ¢ per kWh	
592		0.006 ¢ per kWh	
595		0.015 ¢ per kWh	(N)
689			
	Secondary	0.005 ¢ per kWh	
	Primary	0.005 ¢ per kWh	
	Subtransmission	0.005 ¢ per kWh	(N)