

**SCHEDULE 54
LARGE NONRESIDENTIAL
RENEWABLE ENERGY CERTIFICATES RIDER**

PURPOSE

This rider is an optional supplemental service that supports the development of New Renewable Energy Resources as defined in ORS 757.600. Under this Schedule, a Large Nonresidential Customer may purchase Renewable Energy Certificates (RECs) based on a percentage of the Customer's load, subject to a minimum purchase.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Customers taking service under any of the following PGE schedules: 38, 49, 83, 85, 89, 90, 91, 95, 485, 489, 490, 491, 495, 583, 585, 589, 590, 591, 595, and 689. Additionally, this Schedule is available to all competitive REC providers.

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PRODUCT OFFERINGS

I. PGE Clean Wind (Commercial & Industrial)

This product allows a customer to purchase RECs based on a percentage of load, subject to minimum purchase. The product is Green-e certified, and as a result all RECs purchased on behalf of Clean Wind Customers will conform to Green-e Energy National Standards and are either registered with Western Renewable Energy Generation Information System (WREGIS) or provided via third party audited Green-e attestation.

II. Specified Resource

This product allows a customer to purchase RECs from a specified facility, based on a percentage of load, subject to minimum purchase. Specified Resource provides the participating customer with RECs obtained from specified resources and derived from the following fuels:

1. Wind;
2. Solar;
3. Certified low-impact hydroelectric;
4. Pipeline or irrigation hydroelectric systems;
5. Wave or tidal action;
6. Low emissions biomass (from digester methane from landfills, sewage or waste treatment plants, forest or field residues).
7. Hydrogen derived from photovoltaic electrolysis or non-hydrocarbon derivation process

SCHEDULE 54 (Continued)

PRODUCT OFFERINGS

Specified Resource (Continued)

Upon customer request, PGE will assist the customer in identifying discrete generators matching the fuel types listed above. Any offering under Specified Resource must be 100% new renewable, which is defined as follows:

- (1) a) Placed in operation (generating electricity) on or after January 28, 2000;
 - b) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or
 - c) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000 such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility.
- (2) Any project that has been subject to an uprate meant solely to increase generation at a facility – without the construction of a new or repowered, separately metered generating unit – is not eligible for the specified resource offering.

Generation facilities solely owned by an investor-owned utility (or included in the rate base of an investor-owned utility) and constructed for the purpose of serving cost-of-service utility customers are not eligible for selection in the specified resource program.

RATE

A Customer may purchase RECs through the PGE Clean Wind (C&I) offering at:

0.3¢ per kWh

A minimum REC purchase of 1,000 kWh times 0.3¢ (\$3.00) per month is required. For larger purchases, volume discounts may be available, subject to negotiation, pursuant to the execution of a written contract.

If a customer chooses to participate in the Specified Resource program, price may differ and is subject to execution of a written contract.

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SCHEDULE 54 (Concluded)

SPECIAL CONDITIONS

1. The Customer may enroll to purchase Clean Wind RECs by signing a contract. Upon execution of a signed agreement, service will become effective with the next regularly scheduled meter reading date provided the Contract was entered into at least five days before their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date.
2. The Company will not accept enrollments from accounts with poor credit history. For the purposes of this offering, poor credit history is defined as: a) having received two or more final disconnect notices in the past 12 months; or b) having been involuntarily disconnected in the past 12 months.
3. The Company makes no representations as to the impact on the development of renewable resources from Customer participation.
4. The Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Customer usage.
5. A REC purchase by the Company sufficient to meet the total of all Customer purchases of RECs will occur, at least, on an annual basis.
6. All incremental costs and revenues associated with the provision of services under this schedule will be appropriately charged or credited to nonutility accounts.
7. This product is offered through a competitive operation and is provided in accordance with the Code of Conduct as set forth in OAR 860-038-0500 through 860-038-0640.
8. If the Company chooses to use bill inserts to market this schedule to Customers, it will allow other REC providers access to place inserts in the Company's bills under the same prices, terms and conditions that apply to the Company's Large Nonresidential REC program.

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