

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Adjustment Schedules

Tariff Schedules ⁽¹⁾	BASE RATE	Adjustment Schedules														EFFECTIVE RATE ⁽⁵⁾
		102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137	145	

Supplemental Schedule Descriptions and Applications:

SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 125	Annual Power Cost Update	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Adjustment Schedules

Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 7 (RPA)	Residential																	
	Basic Charge 1-phase		\$ 11.00															\$ 11.00
	Basic Charge 3-phase		\$ 11.00															\$ 11.00
	LIA Charge (Schedule 115)		\$ -							\$ 0.69								\$ 0.69
Demand	Transmission		0.243															0.243 cents/kWh
	Distribution		4.652															4.652 cents/kWh
Energy	First 1,000 kWh		6.329															6.329 cents/kWh
	Over 1,000 kWh		7.051															7.051 cents/kWh
Total including Schedule 100 Adjustments			11.224	(0.768)	(0.005)	n/a	0.362	0.008	0.030	n/a	0.058	0.176	(0.166)	0.118	0.006	0.047	0.025	11.12 cents/kWh
	Public Purpose Charge (Schedule 108)		11.946	-	(0.005)	n/a	0.362	0.008	0.030	n/a	0.058	0.176	(0.166)	0.118	0.006	0.047	0.025	12.61 cents/kWh
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) ⁽⁶⁾																		
	Basic Charge 1-phase		\$ 11.00															\$ 11.00
	Basic Charge 3-phase		\$ 11.00															\$ 11.00
	LIA Charge (Schedule 115)		\$ -							\$ 0.69								\$ 0.69
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	0.397															0.397 cents/kWh
		Mid-Peak kWh	0.397															0.397 cents/kWh
		Off-Peak kWh	-															- cents/kWh
Distribution TOU	On-Peak kWh	7.601																7.601 cents/kWh
	Mid-Peak kWh	7.601																7.601 cents/kWh
	Off-Peak kWh	-																- cents/kWh
Energy TOU	On-Peak kWh	12.380																12.380 cents/kWh
	Mid-Peak kWh	7.051																7.051 cents/kWh
	Off-Peak kWh	4.128																4.128 cents/kWh
Total	TOU Energy	On-Peak kWh	20.378															20.378 cents/kWh
		Mid-Peak kWh	15.049															15.049 cents/kWh
		Off-Peak kWh	4.128															4.128 cents/kWh
Schedule 100 Adjustments				(0.768)	(0.005)	n/a	0.362	0.008	0.030	n/a	0.058	0.176	(0.166)	0.118	0.006	0.047	0.025	(0.109) cents/kWh
	Public Purpose Charge (Schedule 108)			-	(0.005)	n/a	0.362	0.008	0.030	n/a	0.058	0.176	(0.166)	0.118	0.006	0.047	0.025	0.66 cents/kWh
Public Purpose Charge (Schedule 108)						3.0%												

(N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Optional Time-of-Use requires a one year commitment.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Adjustment Schedules

Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 32 (RPA)	Small Nonresidential Basic Charge 1-phase	\$ 20.00															\$ 20.00
	Small Nonresidential Basic Charge 3-phase	\$ 29.00															\$ 29.00
	Demand Transmission	0.206															0.206 cents/kWh
	Demand Distribution	4.222															4.222 cents/kWh
	Energy First 5,000 kWh	1.477															1.477 cents/kWh
	Energy Over 5,000 kWh per kWh	5.842															5.842 cents/kWh
	Total including Schedule 100 Adjustments																
	First 5,000 kWh	10.270	(0.768)	(0.011)	n/a	0.337	0.008	0.021	n/a	(0.037)	0.160	(0.151)	0.107	0.006	0.044	0.022	10.008 cents/kWh
	Over 5,000 kWh	7.525	(0.768)	(0.011)	n/a	0.337	0.008	0.021	n/a	(0.037)	0.160	(0.151)	0.107	0.006	0.044	0.022	7.263 cents/kWh
	LIA Charge (Schedule 115)								0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%												
Schedule 32	Small Nonresidential Basic Charge 1-phase	\$ 20.00															\$ 20.00
	Small Nonresidential Basic Charge 3-phase	\$ 29.00															\$ 29.00
	Demand Transmission	0.206															0.206 cents/kWh
	Demand Distribution	4.222															4.222 cents/kWh
	Energy First 5,000 kWh	1.477															1.477 cents/kWh
	Energy Over 5,000 kWh per kWh	5.842															5.842 cents/kWh
	Total including Schedule 100 Adjustments																
	First 5,000 kWh	10.270	n/a	(0.011)	n/a	0.337	0.008	0.021	n/a	(0.037)	0.160	(0.151)	0.107	0.006	0.044	0.022	10.776 cents/kWh
	Over 5,000 kWh	7.525	n/a	(0.011)	n/a	0.337	0.008	0.021	n/a	(0.037)	0.160	(0.151)	0.107	0.006	0.044	0.022	8.031 cents/kWh
	LIA Charge (Schedule 115)								0.069								0.07 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%												

(N/A) Not Applicable (TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Adjustment Schedules

Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137	145	EFFECTIVE RATE ⁽⁵⁾		
Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																				
		Basic Charge 1-phase	\$ 20.00																\$ 20.00	
		Basic Charge 3-phase	\$ 29.00																\$ 29.00	
Demand		Transmission	per kWh	0.206															0.206 cents/kWh	
		Distribution	First 5,000 kWh	4.222																4.222 cents/kWh
Energy	Optional Time-Of-Use		Over 5,000 kWh	1.477															1.477 cents/kWh	
			On-Peak kWh	10.582																10.582 cents/kWh
			Mid-Peak kWh	6.000																6.000 cents/kWh
		Off-Peak kWh	3.530																3.530 cents/kWh	
Total including Schedule 100 Adjustments			First 5,000 kWh	4.428	(0.768)	(0.011)	n/a	0.337	0.008	0.021	n/a	(0.037)	0.160	(0.151)	0.107	0.006	0.044	0.022	4.166 cents/kWh	
			Over 5,000 kWh	1.683	(0.768)	(0.011)	n/a	0.337	0.008	0.021	n/a	(0.037)	0.160	(0.151)	0.107	0.006	0.044	0.022	1.421 cents/kWh	
		LIA Charge (Schedule 115)																	0.069 cents/kWh	
		Public Purpose Charge (Schedule 108)					3.0%												0.069 cents/kWh	
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																				
		Basic Charge 1-phase	\$20.00																\$ 20.00	
		Basic Charge 3-phase	\$29.00																\$ 29.00	
Demand		Transmission	per kWh	0.206															0.206 cents/kWh	
		Distribution	First 5,000 kWh	4.222																4.222 cents/kWh
Energy	Optional Time-Of-Use		Over 5,000 kWh	1.477															1.477 cents/kWh	
			On-Peak kWh	10.378																10.378 cents/kWh
			Mid-Peak kWh	5.842																5.842 cents/kWh
		Off-Peak kWh	3.462																3.462 cents/kWh	
Total including Schedule 100 Adjustments			First 5,000 kWh	4.428	n/a	(0.011)	n/a	0.337	0.008	0.021	n/a	(0.037)	0.160	(0.151)	0.107	0.006	0.044	0.022	4.934 cents/kWh	
			Over 5,000 kWh	1.683	n/a	(0.011)	n/a	0.337	0.008	0.021	n/a	(0.037)	0.160	(0.151)	0.107	0.006	0.044	0.022	2.189 cents/kWh	
		LIA Charge (Schedule 115)																	0.07 cents/kWh	
		Public Purpose Charge (Schedule 108)					3.0%												0.07 cents/kWh	

Optional Time-of-Use requires a one year commitment.

(N/A) Not Applicable

(TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Tariff Schedules ⁽¹⁾			BASE RATE	Adjustment Schedules													EFFECTIVE RATE ⁽⁵⁾	
				102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137		145
Schedule 38 (RPA) Optional Time-of-Day General Service			\$ 30.00															\$ 30.00
Demand	Basic Charge																	
	Transmission	per kWh	0.171															0.171 cents/kWh
Energy	Distribution	per kWh	7.031															7.031 cents/kWh
	On-Peak		6.070															6.070 cents/kWh
	Off-Peak		4.570															4.570 cents/kWh
Total including Schedule 100 Adjustments			On-Peak 13.272	(0.768)	(0.025)	n/a	0.402	0.009	0.039	n/a	(0.002)	0.147	(0.184)	0.098	0.005	0.044	0.020	13.057 cents/kWh
			Off-Peak 11.772	(0.768)	(0.025)	n/a	0.402	0.009	0.039	n/a	(0.002)	0.147	(0.184)	0.098	0.005	0.044	0.020	11.557 cents/kWh
LIA Charge (Schedule 115)										0.069								0.069 cents/kWh
Public Purpose Charge (Schedule 108)						3.0%												
Schedule 38			\$ 30.00															\$30.00
Demand	Basic Charge																	
	Transmission	per kWh	0.171															0.171 cents/kWh
Energy	Distribution	per kWh	7.031															7.031 cents/kWh
	On-Peak		6.070															6.070 cents/kWh
	Off-Peak		4.570															4.570 cents/kWh
Total including Schedule 100 Adjustments			On-Peak 13.272	n/a	(0.025)	n/a	0.402	0.009	0.039	n/a	(0.002)	0.147	(0.184)	0.098	0.005	0.044	0.020	13.825 cents/kWh
			Off-Peak 11.772	n/a	(0.025)	n/a	0.402	0.009	0.039	n/a	(0.002)	0.147	(0.184)	0.098	0.005	0.044	0.020	12.325 cents/kWh
LIA Charge (Schedule 115)										0.069								0.07 cents/kWh
Public Purpose Charge (Schedule 108)						3.0%												

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Adjustment Schedules

Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 47 (RPA)	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)	\$ 37.00															\$ 37.00
	Basic Charge - Summer		\$ -															\$ -
Demand	Transmission	per kWh	0.213															0.213 cents/kWh
	Distribution	First 50 kWh per kW	11.089															11.089 cents/kWh
		Over 50 kWh per kW	9.089															9.089 cents/kWh
Energy		per kWh	7.094															7.094 cents/kWh
	Total including Schedule 100 Adjustments	First 50 kWh per kW	18.396	(0.768)	(0.019)	n/a	0.569	0.013	0.050	n/a	(0.002)	0.194	(0.274)	0.130	0.007	0.053	0.027	18.376 cents/kWh
		Over 50 kWh per kW	16.396	(0.768)	(0.019)	n/a	0.569	0.013	0.050	n/a	(0.002)	0.194	(0.274)	0.130	0.007	0.053	0.027	16.376 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 47	Irrigation and Drainage Pumping Service	<= 30 kW (min. 10 kW)	\$ 37.00															\$ 37.00
	Basic Charge - Summer		\$ -															\$ -
Demand	Transmission	per kWh	0.213															0.213 cents/kWh
	Distribution	First 50 kWh per kW	11.089															11.089 cents/kWh
		Over 50 kWh per kW	9.089															9.089 cents/kWh
Energy		per kWh	7.094															7.094 cents/kWh
	Total including Schedule 100 Adjustments	First 50 kWh per kW	18.396	n/a	(0.019)	n/a	0.569	0.013	0.050	n/a	(0.002)	0.194	(0.274)	0.130	0.007	0.053	0.027	19.144 cents/kWh
		Over 50 kWh per kW	16.396	n/a	(0.019)	n/a	0.569	0.013	0.050	n/a	(0.002)	0.194	(0.274)	0.130	0.007	0.053	0.027	17.144 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.07 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Tariff Schedules ⁽¹⁾			BASE RATE	Adjustment Schedules													EFFECTIVE RATE ⁽⁵⁾	
				102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137		145
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service	> 30 kW	\$ 45.00															\$ 45.00
	Basic Charge - Summer		\$ -															\$ -
Demand	Transmission	per kWh	0.212															0.212 cents/kWh
	Distribution	First 50 kWh per kW	8.089															8.089 cents/kWh
		Over 50 kWh per kW	6.089															6.089 cents/kWh
Energy		per kWh	7.068															7.068 cents/kWh
	Total including Schedule 100 Adjustments	First 50 kWh per kW	15.369	(0.768)	(0.027)	n/a	0.420	0.010	0.015	n/a	(0.002)	0.193	(0.196)	0.129	0.007	0.051	0.027	15.228 cents/kWh
		Over 50 kWh per kW	13.369	(0.768)	(0.027)	n/a	0.420	0.010	0.015	n/a	(0.002)	0.193	(0.196)	0.129	0.007	0.051	0.027	13.228 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 49	Irrigation and Drainage Pumping Service	> 30 kW	\$ 45.00															\$ 45.00
	Basic Charge - Summer		\$ -															\$ -
Demand	Transmission	per kWh	0.212															0.212 cents/kWh
	Distribution	First 50 kWh per kW	8.089															8.089 cents/kWh
		Over 50 kWh per kW	6.089															6.089 cents/kWh
Energy		per kWh	7.068															7.068 cents/kWh
	Total including Schedule 100 Adjustments	First 50 kWh per kW	15.369	n/a	(0.027)	n/a	0.420	0.010	0.015	n/a	(0.002)	0.193	(0.196)	0.129	0.007	0.051	0.027	15.996 cents/kWh
		Over 50 kWh per kW	13.369	n/a	(0.027)	n/a	0.420	0.010	0.015	n/a	(0.002)	0.193	(0.196)	0.129	0.007	0.051	0.027	13.996 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.07 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Adjustment Schedules

Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137	145	EFFECTIVE RATE ⁽⁵⁾	
Schedule 83 (RPA)	Large Nonresidential	31-200 kW																\$ 35.00	
	Basic Charge 1-phase		\$ 35.00															\$ 35.00	
	Basic Charge 3-phase		\$ 45.00															\$ 45.00	
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 0.78															\$ 0.78 per kW
		Distribution Charge		\$ 2.61															\$ 2.61 per kW
		Facility Charge ⁽⁶⁾		\$ 3.50															\$ 3.50 per kW
Energy	System Usage	per kWh	0.689															0.689 cents/kWh	
	Energy	On-Peak kWh	6.335															6.335 cents/kWh	
		Off-Peak kWh	4.835															4.835 cents/kWh	
Total	Demand	First 30 kW	\$ 6.89															\$ 6.89 per kW	
		Over 30 kW	\$ 6.79															\$ 6.79 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.024	(0.768)	(0.022)	n/a	0.274	0.006	0.006	n/a	(0.002)	0.159	(0.108)	0.106	0.006	0.043	0.022	6.746 cents/kWh	
		Off-Peak kWh	5.524	(0.768)	(0.022)	n/a	0.274	0.006	0.006	n/a	(0.002)	0.159	(0.108)	0.106	0.006	0.043	0.022	5.246 cents/kWh	
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh	
	Public Purpose Charge (Schedule 108)					3.0%													
Schedule 83	Large Nonresidential	31-200 kW																\$ 35.00	
	Basic Charge 1-phase		\$ 35.00															\$ 35.00	
	Basic Charge 3-phase		\$ 45.00															\$ 45.00	
	Demand	Transmission	per kW of monthly On-Peak demand	\$ 0.78															\$ 0.78 per kW
		Distribution Charge		\$ 2.61															\$ 2.61 per kW
		Facility Charge ⁽⁶⁾		\$ 3.50															\$ 3.50 per kW
Energy	System Usage	per kWh	0.689															0.689 cents/kWh	
	Energy	On-Peak kWh	6.335															6.335 cents/kWh	
		Off-Peak kWh	4.835															4.835 cents/kWh	
Total	Demand	First 30 kW	\$ 6.89															\$ 6.89 per kW	
		Over 30 kW	\$ 6.79															\$ 6.79 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	7.024	n/a	(0.022)	n/a	0.274	0.006	0.006	n/a	(0.002)	0.159	(0.108)	0.106	0.006	0.043	0.022	7.514 cents/kWh	
		Off-Peak kWh	5.524	n/a	(0.022)	n/a	0.274	0.006	0.006	n/a	(0.002)	0.159	(0.108)	0.106	0.006	0.043	0.022	6.014 cents/kWh	
	LIA Charge (Schedule 115)									0.069								0.07 cents/kWh	
	Public Purpose Charge (Schedule 108)					3.0%													

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Tariff Schedules ⁽¹⁾			BASE RATE	Adjustment Schedules													EFFECTIVE RATE ⁽⁵⁾	
				102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137		145
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage	201-4,000 kW	\$ 560.00															\$ 560.00
Demand	Basic Charge		\$ 560.00															\$ 560.00
	Transmission On-Peak kW		\$ 0.78															\$ 0.78 per kW
	Facility Charge ⁽⁶⁾		\$ 3.17															\$ 3.17 per kW
Energy		Over 200 kW	\$ 1.97															\$ 1.97 per kW
	Distribution Charge On-Peak kW		\$ 2.61															\$ 2.61 per kW
	System Usage	per kWh	0.087															0.087 cents/kWh
	Energy On-Peak kWh		6.191															6.191 cents/kWh
	Energy Off-Peak kWh		4.691															4.691 cents/kWh
Total	Demand	Under 200 kW	\$ 6.56															\$ 6.56 per kW
		Over 200 kW	\$ 5.36															\$ 5.36 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.278	(0.768)	(0.020)	n/a	0.241	0.006	0.004	n/a	(0.002)	0.155	(0.099)	0.104	0.006	0.042	0.022	5.969 cents/kWh
		Off-Peak kWh	4.778	(0.768)	(0.020)	n/a	0.241	0.006	0.004	n/a	(0.002)	0.155	(0.099)	0.104	0.006	0.042	0.022	4.469 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 85-S	Large Nonresidential Secondary Voltage	201-4,000 kW	\$ 560.00															\$ 560.00
Demand	Basic Charge		\$ 560.00															\$ 560.00
	Transmission On-Peak kW		\$ 0.78															\$ 0.78 per kW
	Facility Charge ⁽⁶⁾		\$ 3.17															\$ 3.17 per kW
Energy		Over 200 kW	\$ 1.97															\$ 1.97 per kW
	Distribution Charge On-Peak kW		\$ 2.61															\$ 2.61 per kW
	System Usage	per kWh	0.087															0.087 cents/kWh
	Energy On-Peak kWh		6.191															6.191 cents/kWh
	Energy Off-Peak kWh		4.691															4.691 cents/kWh
Total	Demand	Under 200 kW	\$ 6.56															\$ 6.56 per kW
		Over 200 kW	\$ 5.36															\$ 5.36 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.278	n/a	(0.020)	n/a	0.241	0.006	0.004	n/a	(0.002)	0.155	(0.099)	0.104	0.006	0.042	0.022	6.737 cents/kWh
		Off-Peak kWh	4.778	n/a	(0.020)	n/a	0.241	0.006	0.004	n/a	(0.002)	0.155	(0.099)	0.104	0.006	0.042	0.022	5.237 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.07 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Adjustment Schedules

Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW	\$ 470.00															\$ 470.00
Demand	Basic Charge		\$ 470.00															\$ 470.00
	Transmission On-Peak kW		\$ 0.76															\$ 0.76 per kW
	Facility Charge ⁽⁶⁾		\$ 3.10															\$ 3.10 per kW
Energy		Over 200 kW	\$ 1.90															\$ 1.90 per kW
	Distribution Charge	On-Peak kW	\$ 2.53															\$ 2.53 per kW
	System Usage	per kWh	0.083															0.083 cents/kWh
	Energy	On-Peak kWh	6.086															6.086 cents/kWh
	Energy	Off-Peak kWh	4.586															4.586 cents/kWh
Total	Demand	Under 200 kW	\$ 6.39															\$ 6.39 per kW
		Over 200 kW	\$ 5.19															\$ 5.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.169	(0.768)	(0.020)	n/a	0.241	0.006	0.004	n/a	(0.002)	0.151	(0.091)	0.101	0.005	0.041	0.022	5.859 cents/kWh
		Off-Peak kWh	4.669	(0.768)	(0.020)	n/a	0.241	0.006	0.004	n/a	(0.002)	0.151	(0.091)	0.101	0.005	0.041	0.022	4.359 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW	\$ 470.00															\$ 470.00
Demand	Basic Charge		\$ 470.00															\$ 470.00
	Transmission On-Peak kW		\$ 0.76															\$ 0.76 per kW
	Facility Charge ⁽⁶⁾		\$ 3.10															\$ 3.10 per kW
Energy		Over 200 kW	\$ 1.90															\$ 1.90 per kW
	Distribution Charge	On-Peak kW	\$ 2.53															\$ 2.53 per kW
	System Usage	per kWh	0.083															0.083 cents/kWh
	Energy	On-Peak kWh	6.086															6.086 cents/kWh
	Energy	Off-Peak kWh	4.586															4.586 cents/kWh
Total	Demand	Under 200 kW	\$ 6.39															\$ 6.39 per kW
		Over 200 kW	\$ 5.19															\$ 5.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.169	n/a	(0.020)	n/a	0.241	0.006	0.004	n/a	(0.002)	0.151	(0.091)	0.101	0.005	0.041	0.022	6.627 cents/kWh
		Off-Peak kWh	4.669	n/a	(0.020)	n/a	0.241	0.006	0.004	n/a	(0.002)	0.151	(0.091)	0.101	0.005	0.041	0.022	5.127 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 kW and for Subtransmission Service is 4,000 kW.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Tariff Schedules ⁽¹⁾			BASE RATE	Adjustment Schedules													EFFECTIVE RATE ⁽⁵⁾	
				102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137		145
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage	>4000 kW	\$ 3,340.00															\$ 3,340.00
Demand	Basic Charge		\$ 3,340.00															\$ 3,340.00
	Transmission	On-Peak kW	\$ 0.78															\$ 0.78 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.53															\$ 1.53 per kW
Energy		Over 4,000 kW	\$ 1.22															\$ 1.22 per kW
	Distribution Charge	On-Peak kW	\$ 2.61															\$ 2.61 per kW
	System Usage	per kWh	0.092															0.092 cents/kWh
	Energy	On-Peak kWh	5.869															5.869 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.92															\$ 4.92 per kW
		Over 4000 kW	\$ 4.61															\$ 4.61 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.961	(0.768)	(0.008)	n/a	*	*	0.001	n/a	(0.002)	0.144	(0.077)	0.096	0.005	0.040	0.019	5.411 cents/kWh
		Off-Peak kWh	4.461	(0.768)	(0.008)	n/a	*	*	0.001	n/a	(0.002)	0.144	(0.077)	0.096	0.005	0.040	0.019	3.911 cents/kWh
	LIA Charge (Schedule 115)																	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												0.069 cents/kWh
Schedule 89-S	Large Nonresidential Secondary Voltage	>4000 kW	\$ 3,340.00															\$ 3,340.00
Demand	Basic Charge		\$ 3,340.00															\$ 3,340.00
	Transmission	On-Peak kW	\$ 0.78															\$ 0.78 per kW
	Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.53															\$ 1.53 per kW
Energy		Over 4,000 kW	\$ 1.22															\$ 1.22 per kW
	Distribution Charge	On-Peak kW	\$ 2.61															\$ 2.61 per kW
	System Usage	per kWh	0.092															0.092 cents/kWh
	Energy	On-Peak kWh	5.869															5.869 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.92															\$ 4.92 per kW
		Over 4000 kW	\$ 4.61															\$ 4.61 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.961	n/a	(0.008)	n/a	*	*	0.001	n/a	(0.002)	0.144	(0.077)	0.096	0.005	0.040	0.019	6.179 cents/kWh
		Off-Peak kWh	4.461	n/a	(0.008)	n/a	*	*	0.001	n/a	(0.002)	0.144	(0.077)	0.096	0.005	0.040	0.019	4.679 cents/kWh
	LIA Charge (Schedule 115)																	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												0.069 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Adjustment Schedules

Tariff Schedules ⁽¹⁾			BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136	137	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage	>4000 kW	\$ 1,890.00															\$ 1,890.00
Demand	Basic Charge		\$ 0.76															\$ 0.76 per kW
	Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 1.49															\$ 1.49 per kW
		First 4,000 kW	\$ 1.18															\$ 1.18 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.53															\$ 2.53 per kW
	System Usage	per kWh	0.089															0.089 cents/kWh
	Energy	On-Peak kWh	5.773															5.773 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.78															\$ 4.78 per kW
		Over 4000 kW	\$ 4.47															\$ 4.47 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.862	(0.768)	(0.008)	n/a	*	*	0.001	n/a	(0.002)	0.141	(0.076)	0.094	0.005	0.039	0.019	5.307 cents/kWh
		Off-Peak kWh	4.362	(0.768)	(0.008)	n/a	*	*	0.001	n/a	(0.002)	0.141	(0.076)	0.094	0.005	0.039	0.019	3.807 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 89-P	Large Nonresidential Primary Voltage	>4000 kW	\$ 1,890.00															\$ 1,890.00
Demand	Basic Charge		\$ 0.76															\$ 0.76 per kW
	Transmission Facility Charge ⁽⁶⁾	On-Peak kW	\$ 1.49															\$ 1.49 per kW
		First 4,000 kW	\$ 1.18															\$ 1.18 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.53															\$ 2.53 per kW
	System Usage	per kWh	0.089															0.089 cents/kWh
	Energy	On-Peak kWh	5.773															5.773 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.78															\$ 4.78 per kW
		Over 4000 kW	\$ 4.47															\$ 4.47 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.862	n/a	(0.008)	n/a	*	*	0.001	n/a	(0.002)	0.141	(0.076)	0.094	0.005	0.039	0.019	6.075 cents/kWh
		Off-Peak kWh	4.362	n/a	(0.008)	n/a	*	*	0.001	n/a	(0.002)	0.141	(0.076)	0.094	0.005	0.039	0.019	4.575 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Portland General Electric Company
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXV

Effective January 1, 2020

Tariff Schedules ⁽¹⁾			BASE RATE	Adjustment Schedules												EFFECTIVE RATE ⁽⁵⁾		
				102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	125	132	135	136		137	145
Schedule 89-T ⁽⁶⁾	Sub-Transmission	>4000 kW	\$ 3,970.00														\$ 3,970.00	
Demand	Basic Charge		\$ 0.75														\$ 0.75 per kW	
	Transmission	On-Peak kW	\$ 1.49														\$ 1.49 per kW	
	Facility Charge ⁽⁷⁾	First 4,000 kW	\$ 1.18														\$ 1.18 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.27														\$ 1.27 per kW	
	System Usage	per kWh	0.087														0.087 cents/kWh	
	Energy	On-Peak kWh	5.702														5.702 cents/kWh	
Total	Demand	First 4,000 kW	\$ 3.51														\$ 3.51 per kW	
		Over 4,000 kW	\$ 3.20														\$ 3.20 per kW	
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.789	n/a	(0.008)	n/a	*	*	0.001	n/a	(0.002)	0.137	(0.077)	0.091	0.005	0.039	0.019	5.994 cents/kWh
		Off-Peak kWh	4.289	n/a	(0.008)	n/a	*	*	0.001	n/a	(0.002)	0.137	(0.077)	0.091	0.005	0.039	0.019	4.494 cents/kWh
	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh	
	Public Purpose Charge (Schedule 108)					3.0%												

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 kW and for Subtransmission Service is 4,000 kW.