

Portland General Electric Company  
Price Summary

**Direct Access Service**  
**E-18 PHASE XXXV**

Effective January 1, 2020

**Adjustment Schedules**

Tariff Schedules <sup>(1)</sup>	BASE RATE	Adjustment Schedules															EFFECTIVE RATE <sup>(5)</sup>
		102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	126	132	135	136	137	

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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**E-18 PHASE XXXV**

Effective January 1, 2020

**Adjustment Schedules**

Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	126	132	135	136	137	145	EFFECTIVE RATE <sup>(5)</sup>	
<b>Schedule 532 (RPA)</b>	Small Nonresidential Direct Access	<= 30kW																			
	Basic Charge 1-phase		\$ 20.00																		\$ 20.00
	Basic Charge 3-phase		\$ 29.00																		\$ 29.00
	Total	Distribution	First 5,000 kWh Over 5,000 kWh	4.067 1.322																	4.067 1.322
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	
	Schedule 100 Adjustments	per kWh		(0.768)	(0.011)	n/a	0.337	0.008	0.021	n/a	n/a	(0.037)	-	-	(0.151)	0.107	0.006	0.044	0.022	(0.422)	cents/kWh
	LIA Charge (Schedule 115)									0.069										0.069	cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%															cents/kWh
<b>Schedule 532</b>	Small Nonresidential Direct Access	<= 30kW																			
	Basic Charge 1-phase		\$ 20.00																		\$ 20.00
	Basic Charge 3-phase		\$ 29.00																		\$ 29.00
	Total	Distribution	First 5,000 kWh Over 5,000 kWh	4.067 1.322																	4.067 1.322
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	
	Schedule 100 Adjustments	per kWh		n/a	(0.011)	n/a	0.337	0.008	0.021	n/a	n/a	(0.037)	-	-	(0.151)	0.107	0.006	0.044	0.022	0.346	cents/kWh
	LIA Charge (Schedule 115)									0.069										0.069	cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%															cents/kWh
<b>Schedule 538 (RPA)</b>	Large Nonresidential Optional Time-of-Day Direct Access																				
	Basic Charge 1-phase		\$ 30.00																		\$ 30.00
	Basic Charge 3-phase		\$ 30.00																		\$ 30.00
	Total	Distribution	per kWh	6.888																	6.888
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	
	Schedule 100 Adjustments	per kWh		(0.768)	(0.025)	n/a	0.402	0.009	0.039	-	-	(0.002)	-	-	(0.184)	0.098	0.005	0.044	0.020	(0.362)	cents/kWh
	LIA Charge (Schedule 115)									0.069										0.069	cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%															cents/kWh
<b>Schedule 538</b>	Large Nonresidential Optional Time-of-Day Direct Access																				
	Basic Charge 1-phase		\$ 30.00																		\$ 30.00
	Basic Charge 3-phase		\$ 30.00																		\$ 30.00
	Total	Distribution	per kWh	6.888																	6.888
Energy	Energy Service Supplier			Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	
	Schedule 100 Adjustments	per kWh		n/a	(0.025)	n/a	0.402	0.009	0.039	-	-	(0.002)	-	-	(0.184)	0.098	0.005	0.044	0.020	0.406	cents/kWh
	LIA Charge (Schedule 115)									0.069										0.069	cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%															cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric Company  
Price Summary

**Direct Access Service**  
**E-18 PHASE XXXV**

Effective January 1, 2020

**Adjustment Schedules**

Tariff Schedules <sup>(1)</sup>		BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	126	132	135	136	137	145	EFFECTIVE RATE <sup>(5)</sup>
<b>Schedule 549 (RPA)</b>	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW	\$ 45.00																	\$ 45.00
	Basic Charge Summer	\$ -																	\$ -
	Basic Charge Winter																		
	Total		7.902																7.902 cents/kWh
Energy	Energy Service Supplier		Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh
	Schedule 100 Adjustments per kWh		(0.768)	(0.027)	n/a	0.420	0.010	0.015	n/a	n/a	(0.002)	-	-	(0.196)	0.129	0.007	0.051	0.027	(0.334) cents/kWh
	LIA Charge (Schedule 115)								0.069										0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%														cents/kWh
<b>Schedule 549</b>	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW	\$ 45.00																	\$ 45.00
	Basic Charge Summer	\$ -																	\$ -
	Basic Charge Winter																		
	Total		7.902																7.902 cents/kWh
Energy	Energy Service Supplier		Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh
	Schedule 100 Adjustments per kWh		n/a	(0.027)	n/a	0.420	0.010	0.015	n/a	n/a	(0.002)	-	-	(0.196)	0.129	0.007	0.051	0.027	0.434 cents/kWh
	LIA Charge (Schedule 115)								0.069										0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%														cents/kWh

Excess kVA is billed at the effective rate of \$0.50 per kVA.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

**Applicable Minimum Charges:**

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

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Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	126	132	135	136	137	145	EFFECTIVE RATE <sup>(5)</sup>		
<b>Schedule 583 (RPA)</b>	Large Nonresidential Direct Access	31-200 kW																			\$ 35.00	
	Basic Charge 1-phase		\$ 35.00																			\$ 35.00
	Basic Charge 3-phase		\$ 45.00																			\$ 45.00
	Demand	Distribution Charge	per kW	\$ 2.61																		\$ 2.61 per kW
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 3.50																			\$ 3.50 per kW
		Over 30 kW	\$ 3.40																			\$ 3.40 per kW
Energy	System Usage	per kWh	0.534																			0.534 cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh		
Total PGE Delivery	Demand	First 30 kW	\$ 6.11																			\$ 6.11 per kW
		Over 30 kW	\$ 6.01																			\$ 6.01 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.534	(0.768)	(0.022)	n/a	0.274	0.006	0.006	n/a	n/a	(0.002)	-	-	(0.108)	0.106	0.006	0.043	0.022			\$ 0.097 cents/kWh
	LIA Charge (Schedule 115)									0.069												\$ 0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%																\$ 0.069 cents/kWh
<b>Schedule 583</b>	Large Nonresidential Direct Access	31-200 kW																				\$ 35.00
	Basic Charge 1-phase		\$ 35.00																			\$ 35.00
	Basic Charge 3-phase		\$ 45.00																			\$ 45.00
	Demand	Distribution Charge	per kW	\$ 2.61																		\$ 2.61 per kW
	Facility Charge <sup>(6)</sup>	First 30 kW	\$ 3.50																			\$ 3.50 per kW
		Over 30 kW	\$ 3.40																			\$ 3.40 per kW
Energy	System Usage	per kWh	0.534																			0.534 cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh		
Total PGE Delivery	Demand	First 30 kW	\$ 6.11																			\$ 6.11 per kW
		Over 30 kW	\$ 6.01																			\$ 6.01 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.534	n/a	(0.022)	n/a	0.274	0.006	0.006	n/a	n/a	(0.002)	-	-	(0.108)	0.106	0.006	0.043	0.022			\$ 0.865 cents/kWh
	LIA Charge (Schedule 115)									0.069												\$ 0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%																\$ 0.069 cents/kWh

Excess kVA is billed at the effective rate of \$0.50 per kVA.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Tariff Schedules <sup>(1)</sup>			BASE RATE	Adjustment Schedules															EFFECTIVE RATE <sup>(5)</sup>	
				102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	126	132	135	136	137		145
<b>Schedule 585-S (RPA)</b>	Large Nonresidential Direct Access - Secondary Voltage	201-4,000 kW	\$ 560.00																\$ 560.00	
	Demand	Basic Charge	First 200 kW \$ 3.17																\$ 3.17 per kW	
		Facility Charge <sup>(6)</sup>	Over 200 kW \$ 1.97																\$ 1.97 per kW	
	Energy	Distribution Charge	On-Peak kW \$ 2.61																\$ 2.61 per kW	
	System Usage	per kWh (0.038)																(0.038) cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															- cents/kWh	
Total PGE Delivery	Demand	First 200 kW	3.170															3.170 per kW		
		Over 200 kW	1.970															1.970 per kW		
		On-Peak kW	2.610															2.610 per kW		
Energy	Energy including Schedule 100 Adjustments	per kWh (0.038)	(0.038)	(0.768)	(0.020)	n/a	0.241	0.006	0.004	n/a	n/a	(0.002)	-	-	(0.099)	0.104	0.006	0.042	0.022	(0.502) cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh		
	Public Purpose Charge (Schedule 108)					3.0%												0.069 cents/kWh		
<b>Schedule 585-S</b>	Large Nonresidential Direct Access - Secondary Voltage	201-4,000 kW	\$ 560.00															\$ 560.00		
	Demand	Basic Charge	First 200 kW \$ 3.17															\$ 3.17 per kW		
		Facility Charge <sup>(6)</sup>	Over 200 kW \$ 1.97															\$ 1.97 per kW		
	Energy	Distribution Charge	On-Peak kW \$ 2.61															\$ 2.61 per kW		
	System Usage	per kWh (0.038)																(0.038) cents/kWh		
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider															- cents/kWh	
Total PGE Delivery	Demand	First 200 kW	3.170															3.170 per kW		
		Over 200 kW	1.970															1.970 per kW		
		On-Peak kW	2.610															2.610 per kW		
Energy	Energy including Schedule 100 Adjustments	per kWh (0.038)	(0.038)	n/a	(0.020)	n/a	0.241	0.006	0.004	n/a	n/a	(0.002)	-	-	(0.099)	0.104	0.006	0.042	0.022	0.266 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh		
	Public Purpose Charge (Schedule 108)					3.0%												0.069 cents/kWh		

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	126	132	135	136	137	145	EFFECTIVE RATE <sup>(5)</sup>	
<b>Schedule 585-P (RPA)</b>	Large Nonresidential Direct Access - Primary Voltage	201-4,000 kW	\$ 470.00																	\$ 470.00	
Demand	Basic Charge 3-phase		\$ 3.10																	\$ 3.10 per kW	
	Facility Charge <sup>(6)</sup>		\$ 1.90																	\$ 1.90 per kW	
	Distribution Charge		\$ 2.53																	\$ 2.53 per kW	
Energy	System Usage	per kWh	(0.039)																	(0.039) cents/kWh	
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh	
Total PGE Delivery	Demand	First 200 kW	3.100																	3.100 per kW	
		Over 200 kW	1.900																	1.900 per kW	
		On-Peak kW	2.530																	2.530 per kW	
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.039)	(0.768)	(0.020)	n/a	0.241	0.006	0.004	n/a	n/a	(0.002)	-	-	(0.091)	0.101	0.005	0.041	0.022	(0.500) cents/kWh	
	LIA Charge (Schedule 115)									0.069										0.069 cents/kWh	
	Public Purpose Charge (Schedule 108)					3.0%															cents/kWh
<b>Schedule 585-P</b>	Large Nonresidential Direct Access - Primary Voltage	201-4,000 kW	\$ 470.00																	\$ 470.00	
Demand	Basic Charge 3-phase		\$ 3.10																	\$ 3.10 per kW	
	Facility Charge <sup>(6)</sup>		\$ 1.90																	\$ 1.90 per kW	
	Distribution Charge		\$ 2.53																	\$ 2.53 per kW	
Energy	System Usage	per kWh	(0.039)																	(0.039) cents/kWh	
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh	
Total PGE Delivery	Demand	First 200 kW	3.100																	3.100 per kW	
		Over 200 kW	1.900																	1.900 per kW	
		On-Peak kW	2.530																	2.530 per kW	
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.039)	n/a	(0.020)	n/a	0.241	0.006	0.004	n/a	n/a	(0.002)	-	-	(0.091)	0.101	0.005	0.041	0.022	0.268 cents/kWh	
	LIA Charge (Schedule 115)									0.069										0.069 cents/kWh	
	Public Purpose Charge (Schedule 108)					3.0%															cents/kWh

Excess kVA is billed at the effective rate of \$0.50 per kVA.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

**Applicable Minimum Charges:**

The minimum kW Service for primary service is 100 kW.

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Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	126	132	135	136	137	145	EFFECTIVE RATE <sup>(5)</sup>
<b>Schedule 589-S (RPA)</b>	Large Nonresidential Direct Access - Secondary Voltage	>4000 kW	\$ 3,340.00																	\$ 3,340.00
Demand	Basic Charge	First 4,000 kW	\$ 1.53																	\$ 1.53 per kW
	Facility Charge <sup>(6)</sup>	Over 4,000 kW	\$ 1.22																	\$ 1.22 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.61																	\$ 2.61 per kW
	System Usage	per kWh	(0.024)																	(0.024) cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.53																	\$ 1.53 per kW
		Over 4,000 kW	\$ 1.22																	\$ 1.22 per kW
		On-Peak kW	2.61																	2.610 cents/kWh
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.024)	(0.768)	(0.008)	n/a	0.137	0.005	0.001	n/a	n/a	(0.002)	-	-	(0.077)	0.096	0.005	0.040	0.019	(0.576) cents/kWh
	LIA Charge (Schedule 115)									0.069										0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%														0.069 cents/kWh
<b>Schedule 589-S</b>	Large Nonresidential Direct Access - Secondary Voltage	>4000 kW	\$ 3,340.00																	\$ 3,340.00
Demand	Basic Charge	First 4,000 kW	\$ 1.53																	\$ 1.53 per kW
	Facility Charge <sup>(6)</sup>	Over 4,000 kW	\$ 1.22																	\$ 1.22 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.61																	\$ 2.61 per kW
	System Usage	per kWh	(0.024)																	(0.024) cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.53																	\$ 1.53 per kW
		Over 4,000 kW	\$ 1.22																	\$ 1.22 per kW
		On-Peak kW	2.610																	\$ 2.61 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.024)	n/a	(0.008)	n/a	0.137	0.005	0.001	n/a	n/a	(0.002)	-	-	(0.077)	0.096	0.005	0.040	0.019	0.192 cents/kWh
	LIA Charge (Schedule 115)									0.069										0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%														0.069 cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

**Direct Access Service**  
**E-18 PHASE XXXV**

Effective January 1, 2020

**Adjustment Schedules**

Tariff Schedules <sup>(1)</sup>			BASE RATE	102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	126	132	135	136	137	145	EFFECTIVE RATE <sup>(5)</sup>
<b>Schedule 589-P (RPA)</b>	Large Nonresidential Direct Access - Primary Voltage	>4000 kW	\$ 1,890.00																	\$ 1,890.00
Demand	Basic Charge 3-phase	First 4,000 kW	\$ 1.49																	\$ 1.49 per kW
	Facility Charge <sup>(6)</sup>	Over 4,000 kW	\$ 1.18																	\$ 1.18 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.53																	\$ 2.53 per kW
	System Usage	per kWh	(0.025)																	(0.025) cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.49																	\$ 1.49 per kW
		Over 4,000 kW	\$ 1.18																	\$ 1.18 per kW
		On-Peak kW	2.53																	2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.025)	(0.768)	(0.008)	n/a	0.137	0.005	0.001	n/a	n/a	(0.002)	-	-	(0.076)	0.094	0.005	0.039	0.019	(0.579) cents/kWh
	LIA Charge (Schedule 115)									0.069										0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%														0.069 cents/kWh
<b>Schedule 589-P</b>	Large Nonresidential Direct Access - Primary Voltage	>4000 kW	\$ 1,890.00																	\$ 1,890.00
Demand	Basic Charge 3-phase	First 4,000 kW	\$ 1.49																	\$ 1.49 per kW
	Facility Charge <sup>(6)</sup>	Over 4,000 kW	\$ 1.18																	\$ 1.18 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.53																	\$ 2.53 per kW
	System Usage	per kWh	(0.025)																	(0.025) cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.49																	\$ 1.49 per kW
		Over 4,000 kW	\$ 1.18																	\$ 1.18 per kW
		On-Peak kW	2.530																	\$ 2.53 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.025)	n/a	(0.008)	n/a	0.137	0.005	0.001	n/a	n/a	(0.002)	-	-	(0.076)	0.094	0.005	0.039	0.019	0.189 cents/kWh
	LIA Charge (Schedule 115)									0.069										0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%														0.069 cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.



Portland General Electric Company  
Price Summary

**Direct Access Service**  
**E-18 PHASE XXXV**

Effective January 1, 2020

Tariff Schedules <sup>(1)</sup>			BASE RATE	Adjustment Schedules														EFFECTIVE RATE <sup>(5)</sup>		
				102 <sup>(2)</sup>	105	3.0% 108 <sup>(3)</sup>	109	110	112	115 <sup>(4)</sup>	122	123	125	126	132	135	136		137	145
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage	>4000 kW	\$ 3,970.00																\$ 3,970.00	
	Demand	Basic Charge	First 4,000 kW	\$ 1.49															\$ 1.49 per kW	
		Facility Charge <sup>(6)</sup>	Over 4,000 kW	\$ 1.18															\$ 1.18 per kW	
Energy	Distribution Charge	On-Peak kW	\$ 1.27																\$ 1.27 per kW	
	System Usage	per kWh	(0.025)																(0.025) cents/kWh	
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider														- cents/kWh		
Total PGE Delivery	Demand	First 4,000 kW	\$ 1.49																\$ 1.49 per kW	
		Over 4,000 kW	\$ 1.18																\$ 1.18 per kW	
Energy	Energy including Schedule 100 Adjustments	On-Peak kW	1.27																\$ 1.27 per kW	
		per kWh	(0.025)	n/a	(0.008)	n/a	0.137	0.005	0.001	n/a	n/a	(0.002)	-	-	(0.077)	0.091	0.005	0.039	0.019	0.185 cents/kWh
		LIA Charge (Schedule 115)								0.069										0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%														

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

<sup>1</sup> See Tariff Schedules for specifics on application.

<sup>2</sup> To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

<sup>3</sup> Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

<sup>4</sup> Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

<sup>5</sup> Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<sup>6</sup> Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

**Applicable Minimum Charges:**

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.