

Portland General Electric
Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXII

Effective February 1, 2019

Tariff Schedules ⁽¹⁾	BASE RATE	Adjustment Schedules											EFFECTIVE RATE ⁽⁵⁾
		102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	

Supplemental Schedule Descriptions and Applications:

SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

¹ See Tariff Schedules for specifics on application.

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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				102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137		143	145	
Schedule 7 (RPA)	Residential																	
	Basic Charge 1-phase		\$ 11.00															\$ 11.00
	Basic Charge 3-phase		\$ 11.00															\$ 11.00
	LIA Charge (Schedule 115)		\$ -								\$ 0.69							\$ 0.69
Demand	Transmission		0.243															0.243 cents/kWh
	Distribution		4.662															4.662 cents/kWh
Energy		First 1,000 kWh	6.329															6.329 cents/kWh
		Over 1,000 kWh	7.051															7.051 cents/kWh
Total including Schedule 100 Adjustments			11.234	(0.922)	0.013	n/a	0.397	0.006	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026		12.97 cents/kWh
	Public Purpose Charge (Schedule 108)	Over 1,000 kWh	11.956	(0.495)	0.013	n/a	0.397	0.006	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026		14.12 cents/kWh
						3.0%												
Schedule 7 (RPA)(Optional Time-Of-Use RESIDENTIAL) ⁽⁶⁾																		
	Basic Charge 1-phase		\$ 11.00															\$ 11.00
	Basic Charge 3-phase		\$ 11.00															\$ 11.00
	LIA Charge (Schedule 115)		\$ -								\$ 0.69							\$ 0.69
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	0.397															0.397 cents/kWh
		Mid-Peak kWh	0.397															0.397 cents/kWh
		Off-Peak kWh	-															- cents/kWh
	Distribution TOU	On-Peak kWh	7.616															7.616 cents/kWh
		Mid-Peak kWh	7.616															7.616 cents/kWh
		Off-Peak kWh	-															- cents/kWh
	Energy TOU	On-Peak kWh	12.380															12.380 cents/kWh
		Mid-Peak kWh	7.051															7.051 cents/kWh
		Off-Peak kWh	4.128															4.128 cents/kWh
Total	TOU Energy	On-Peak kWh	20.393															20.393 cents/kWh
		Mid-Peak kWh	15.064															15.064 cents/kWh
		Off-Peak kWh	4.128															4.128 cents/kWh
Schedule 100 Adjustments			1.732	(0.922)	0.013	n/a	0.397	0.006	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026		1.732 cents/kWh
	Public Purpose Charge (Schedule 108)	Over 1,000 kWh	2.159	(0.495)	0.013	n/a	0.397	0.006	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026		2.16 cents/kWh
						3.0%												

(N/A) Not Applicable (TOU) Time-of-Use

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

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⁶ Optional Time-of-Use requires a one year commitment.

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Schedule 32 (RPA)(Optional Time-Of-Use SMALL NONRESIDENTIAL)																		
	Basic Charge 1-phase		\$ 20.00															\$ 20.00
	Basic Charge 3-phase		\$ 29.00															\$ 29.00
Demand	Transmission	per kWh	0.206															0.206 cents/kWh
	Distribution	First 5,000 kWh	4.232															4.232 cents/kWh
		Over 5,000 kWh	1.487															1.487 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.582															10.582 cents/kWh
		Mid-Peak kWh	6.000															6.000 cents/kWh
		Off-Peak kWh	3.530															3.530 cents/kWh
Total including Schedule 100 Adjustments																		
		First 5,000 kWh	4.438	(0.850)	0.012	n/a	0.361	0.011	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024		2.739 cents/kWh
		Over 5,000 kWh	1.693	(0.850)	0.012	n/a	0.361	0.011	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024		(0.006) cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 32 (Optional Time-Of-Use SMALL NONRESIDENTIAL)																		
	Basic Charge 1-phase		\$20.00															\$ 20.00
	Basic Charge 3-phase		\$29.00															\$ 29.00
Demand	Transmission	per kWh	0.206															0.206 cents/kWh
	Distribution	First 5,000 kWh	4.232															4.232 cents/kWh
		Over 5,000 kWh	1.487															1.487 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.378															10.378 cents/kWh
		Mid-Peak kWh	5.842															5.842 cents/kWh
		Off-Peak kWh	3.462															3.462 cents/kWh
Total including Schedule 100 Adjustments																		
		First 5,000 kWh	4.438	n/a	0.012	n/a	0.361	0.011	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024		23.271 cents/kWh
		Over 5,000 kWh	1.693	n/a	0.012	n/a	0.361	0.011	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024		20.526 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												

Optional Time-of-Use requires a one year commitment.

(N/A) Not Applicable

(TOU) Time-of-Use

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Schedule 38 (RPA)	Optional Time-of-Day General Service																	
	Basic Charge		\$ 30.00														\$ 30.00	
Demand	Transmission	per kWh	0.171														0.171 cents/kWh	
	Distribution	per kWh	-														- cents/kWh	
Energy	On-Peak		6.070														6.070 cents/kWh	
	Off-Peak		4.570														4.570 cents/kWh	
Total including Schedule 100 Adjustments			On-Peak	6.241	(0.850)	0.011	n/a	0.409	0.006	0.390	n/a	0.210	(0.179)	0.037	0.044	(0.014)	0.022	6.327 cents/kWh
	Off-Peak		4.741	(0.850)	0.011	n/a	0.409	0.006	0.390	n/a	0.210	(0.179)	0.037	0.044	(0.014)	0.022	4.827 cents/kWh	
	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh	
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 38	Basic Charge		\$ 30.00														\$30.00	
Demand	Transmission	per kWh	0.171														0.171 cents/kWh	
	Distribution	per kWh	-														- cents/kWh	
Energy	On-Peak		6.070														6.070 cents/kWh	
	Off-Peak		4.570														4.570 cents/kWh	
Total including Schedule 100 Adjustments			On-Peak	6.241	n/a	0.011	n/a	0.409	0.006	0.390	n/a	0.210	(0.179)	0.037	0.044	(0.014)	0.022	7.177 cents/kWh
	Off-Peak		4.741	n/a	0.011	n/a	0.409	0.006	0.390	n/a	0.210	(0.179)	0.037	0.044	(0.014)	0.022	5.677 cents/kWh	
	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh	
	Public Purpose Charge (Schedule 108)					3.0%												

(N/A) Not Applicable

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Schedule 47 (RPA)	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW)																	
		Basic Charge - Summer	\$ 37.00															\$ 37.00
		Basic Charge - Winter	\$ -															\$ -
Demand	Transmission	per kWh	0.213															0.213 cents/kWh
	Distribution	First 50 kWh per kW	11.099															11.099 cents/kWh
		Over 50 kWh per kW	9.099															9.099 cents/kWh
Energy		per kWh	7.094															7.094 cents/kWh
Total including Schedule 100 Adjustments		First 50 kWh per kW	18.406	(0.850)	0.014	n/a	0.629	0.007	0.500	n/a	0.210	(0.272)	0.048	0.053	(0.018)	0.029	18.756	cents/kWh
		Over 50 kWh per kW	16.406	(0.850)	0.014	n/a	0.629	0.007	0.500	n/a	0.210	(0.272)	0.048	0.053	(0.018)	0.029	16.756	cents/kWh
		LIA Charge (Schedule 115)								0.069							0.069	cents/kWh
		Public Purpose Charge (Schedule 108)				3.0%												
Schedule 47	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW)																	
		Basic Charge - Summer	\$ 37.00															\$ 37.00
		Basic Charge - Winter	\$ -															\$ -
Demand	Transmission	per kWh	0.213															0.213 cents/kWh
	Distribution	First 50 kWh per kW	11.099															11.099 cents/kWh
		Over 50 kWh per kW	9.099															9.099 cents/kWh
Energy		per kWh	7.094															7.094 cents/kWh
Total including Schedule 100 Adjustments		First 50 kWh per kW	18.406	n/a	0.014	n/a	0.629	0.007	0.500	n/a	0.210	(0.272)	0.048	0.053	(0.018)	0.029	19.606	cents/kWh
		Over 50 kWh per kW	16.406	n/a	0.014	n/a	0.629	0.007	0.500	n/a	0.210	(0.272)	0.048	0.053	(0.018)	0.029	17.606	cents/kWh
		LIA Charge (Schedule 115)								0.069							0.069	cents/kWh
		Public Purpose Charge (Schedule 108)				3.0%												

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Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW																	\$ 45.00
	Basic Charge - Summer	\$ 45.00																\$ 45.00
	Basic Charge - Winter	\$ -																\$ -
	Demand																	0.212 cents/kWh
	Transmission	per kWh	0.212															8.099 cents/kWh
	Distribution																	6.099 cents/kWh
	First 50 kWh per kW	8.099																7.068 cents/kWh
	Over 50 kWh per kW	6.099																7.068 cents/kWh
Energy	per kWh	7.068																7.068 cents/kWh
Total including Schedule 100 Adjustments																		15.282 cents/kWh
	First 50 kWh per kW	15.379	(0.850)	0.014	n/a	0.450	0.010	0.150	n/a	0.210	(0.191)	0.048	0.051	(0.018)	0.029			13.282 cents/kWh
	Over 50 kWh per kW	13.379	(0.850)	0.014	n/a	0.450	0.010	0.150	n/a	0.210	(0.191)	0.048	0.051	(0.018)	0.029			0.069 cents/kWh
	LIA Charge (Schedule 115)								0.069									
	Public Purpose Charge (Schedule 108)				3.0%													
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW																	\$ 45.00
	Basic Charge - Summer	\$ 45.00																\$ 45.00
	Basic Charge - Winter	\$ -																\$ -
	Demand																	0.212 cents/kWh
	Transmission	per kWh	0.212															8.099 cents/kWh
	Distribution																	6.099 cents/kWh
	First 50 kWh per kW	8.099																7.068 cents/kWh
	Over 50 kWh per kW	6.099																7.068 cents/kWh
Energy	per kWh	7.068																7.068 cents/kWh
Total including Schedule 100 Adjustments																		9.064 cents/kWh
	First 50 kWh per kW	8.311	n/a	0.014	n/a	0.450	0.010	0.150	n/a	0.210	(0.191)	0.048	0.051	(0.018)	0.029			7.064 cents/kWh
	Over 50 kWh per kW	6.311	n/a	0.014	n/a	0.450	0.010	0.150	n/a	0.210	(0.191)	0.048	0.051	(0.018)	0.029			0.069 cents/kWh
	LIA Charge (Schedule 115)								0.069									
	Public Purpose Charge (Schedule 108)				3.0%													

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Schedule 85-S (RPA) Large Nonresidential Secondary Voltage 201-4,000 kW																		
		Basic Charge	\$ 560.00															\$ 560.00
Demand		Transmission On-Peak kW	\$ 0.78															\$ 0.78 per kW
		Facility Charge ⁽⁶⁾	\$ 3.17															\$ 3.17 per kW
		Over 200 kW	\$ 1.97															\$ 1.97 per kW
Energy		Distribution Charge On-Peak kW	\$ 2.61															\$ 2.61 per kW
		System Usage per kWh	0.097															0.097 cents/kWh
		Energy On-Peak kWh	6.191															6.191 cents/kWh
		Off-Peak kWh	4.691															4.691 cents/kWh
Total	Demand	Under 200 kW	\$ 6.56															\$ 6.56 per kW
		Over 200 kW	\$ 5.36															\$ 5.36 per kW
		Energy including Schedule 100 Adjustments	6.288	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023		5.937 cents/kWh
		On-Peak kWh	4.788	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023		4.437 cents/kWh
		Off-Peak kWh																
		LIA Charge (Schedule 115)								0.069								0.069 cents/kWh
		Public Purpose Charge (Schedule 108)				3.0%												
Schedule 85-S Large Nonresidential Secondary Voltage 201-4,000 kW																		
		Basic Charge	\$ 560.00															\$ 560.00
Demand		Transmission On-Peak kW	\$ 0.78															\$ 0.78 per kW
		Facility Charge ⁽⁶⁾	\$ 3.17															\$ 3.17 per kW
		Over 200 kW	\$ 1.97															\$ 1.97 per kW
Energy		Distribution Charge On-Peak kW	\$ 2.61															\$ 2.61 per kW
		System Usage per kWh	0.097															0.097 cents/kWh
		Energy On-Peak kWh	6.191															6.191 cents/kWh
		Off-Peak kWh	4.691															4.691 cents/kWh
Total	Demand	Under 200 kW	\$ 6.56															\$ 6.56 per kW
		Over 200 kW	\$ 5.36															\$ 5.36 per kW
		Energy including Schedule 100 Adjustments	6.288	n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023		6.787 cents/kWh
		On-Peak kWh	4.788	n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023		5.287 cents/kWh
		Off-Peak kWh																
		LIA Charge (Schedule 115)								0.069								0.069 cents/kWh
		Public Purpose Charge (Schedule 108)				3.0%												

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

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⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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E-18 PHASE XXXII

Effective February 1, 2019

Tariff Schedules ⁽¹⁾			BASE RATE	Adjustment Schedules											EFFECTIVE RATE ⁽⁵⁾		
				102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137		143	145
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage	201-4,000 kW															
	Basic Charge		\$ 470.00														\$ 470.00
Demand	Transmission	On-Peak kW	\$ 0.76														\$ 0.76 per kW
	Facility Charge ⁽⁶⁾		\$ 3.10														\$ 3.10 per kW
		Over 200 kW	\$ 1.90														\$ 1.90 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.53														\$ 2.53 per kW
	System Usage	per kWh	0.093														0.093 cents/kWh
	Energy	On-Peak kWh	6.086														6.086 cents/kWh
		Off-Peak kWh	4.586														4.586 cents/kWh
Total	Demand	Under 200 kW	\$ 6.39														\$ 6.39 per kW
		Over 200 kW	\$ 5.19														\$ 5.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.179	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022	5.834 cents/kWh
		Off-Peak kWh	4.679	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022	4.334 cents/kWh
	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%												0.069 cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage	201-4,000 kW															
	Basic Charge		\$ 470.00														\$ 470.00
Demand	Transmission	On-Peak kW	\$ 0.76														\$ 0.76 per kW
	Facility Charge ⁽⁶⁾		\$ 3.10														\$ 3.10 per kW
		Over 200 kW	\$ 1.90														\$ 1.90 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.53														\$ 2.53 per kW
	System Usage	per kWh	0.093														0.093 cents/kWh
	Energy	On-Peak kWh	6.086														6.086 cents/kWh
		Off-Peak kWh	4.586														4.586 cents/kWh
Total	Demand	Under 200 kW	\$ 6.39														\$ 6.39 per kW
		Over 200 kW	\$ 5.19														\$ 5.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.179	n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022	6.684 cents/kWh
		Off-Peak kWh	4.679	n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022	5.184 cents/kWh
	LIA Charge (Schedule 115)									0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%												0.069 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-18 PHASE XXXII

Effective February 1, 2019

Tariff Schedules ⁽¹⁾			BASE RATE	Adjustment Schedules											EFFECTIVE RATE ⁽⁵⁾			
				102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137		143	145	
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage	>4000 kW																
	Basic Charge		\$ 1,890.00															\$ 1,890.00
Demand	Transmission	On-Peak kW	\$ 0.76															\$ 0.76 per kW
	Facility Charge ⁽⁶⁾		\$ 1.49															\$ 1.49 per kW
		Over 4000 kW	\$ 1.49															\$ 1.49 per kW
	Distribution Charge	On-Peak kW	\$ 2.53															\$ 2.53 per kW
Energy	System Usage	per kWh	0.099															0.099 cents/kWh
	Energy	On-Peak kWh	5.773															5.773 cents/kWh
		Off-Peak kWh	4.273															4.273 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.78															\$ 4.78 per kW
		Over 4000 kW	\$ 4.78															\$ 4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.872	(0.850)	0.011	n/a	*	*	0.010	n/a	0.210	(0.075)	0.035	0.039	(0.013)	0.021		5.260 cents/kWh
		Off-Peak kWh	4.372	(0.850)	0.011	n/a	*	*	0.010	n/a	0.210	(0.075)	0.035	0.039	(0.013)	0.021		3.760 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												
Schedule 89-P	Large Nonresidential Primary Voltage	>4000 kW																
	Basic Charge		\$ 1,890.00															\$ 1,890.00
Demand	Facility Charge ⁽⁶⁾	Under 4000 kW	\$ 1.49															\$ 1.49 per kW
		Over 4000 kW	\$ 1.49															\$ 1.49 per kW
	Transmission	On-Peak kW	\$ 0.76															\$ 0.76 per kW
	Distribution Charge	On-Peak kW	\$ 2.53															\$ 2.53 per kW
Energy	System Usage	per kWh	0.099															0.099 cents/kWh
	Energy	On-Peak kWh	5.773															5.773 cents/kWh
		Off-Peak kWh	4.273															4.273 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.78															\$ 4.78 per kW
		Over 4000 kW	\$ 4.78															\$ 4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.872	n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.075)	0.035	0.039	(0.013)	0.021		6.110 cents/kWh
		Off-Peak kWh	4.372	n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.075)	0.035	0.039	(0.013)	0.021		4.610 cents/kWh
	LIA Charge (Schedule 115)									0.069								0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%												

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

* See Tariff Schedules for specifics on application.

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

Standard Cost of Service Schedules

E-18 PHASE XXXII

Effective February 1, 2019

Tariff Schedules ⁽¹⁾			BASE RATE	Adjustment Schedules											EFFECTIVE RATE ⁽⁵⁾		
				102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137		143	145
Schedule 89-T⁽⁶⁾																	
	Sub-Transmission	>4000 kW															
	Basic Charge		\$ 3,970.00														
Demand	Transmission	On-Peak kW	\$ 0.75														
	Facility Charge ⁽⁷⁾	Under 4000 kW	\$ 1.49														
		Over 4000 kW	\$ 1.49														
Energy	Distribution Charge	On-Peak kW	\$ 1.27														
	System Usage	per kWh	0.097														
	Energy	On-Peak kWh	5.702														
Total	Demand	Under 4000 kW	\$ 3.51														
		Over 4000 kW	\$ 3.51														
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.799	n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.090)	0.035	0.039	(0.013)	0.021	6.022
		Off-Peak kWh	4.299	n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.090)	0.035	0.039	(0.013)	0.021	4.522
	LIA Charge (Schedule 115)									0.069							0.069
	Public Purpose Charge (Schedule 108)					3.0%											
Schedule 92⁽⁸⁾																	
Demand	Distribution	per kWh	0.276														
Total	Demand	per kWh	0.276	n/a	0.010	n/a	0.257	0.004	0.023	n/a	0.210	(1.020)	0.350	0.390	(0.130)	0.210	0.580
	LIA Charge (Schedule 115)									0.069							0.069
	Public Purpose Charge (Schedule 108)					3.0%											

(N/A) Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁸ Traffic Signals Service.

* See Tariff Schedules for specifics on application.