Portland General Electric Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXII	Effective January 1, 2019						Adjus	tment Scl	hedules						
		BASE			3.0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾ 109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

¹ See Tariff Schedules for specifics on application.

Rates and Regulatory Affairs Tariff Administration Group

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXII	Effective	g January 1, 2019							Adjusti	ment Sch	nedules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 7 (RPA)	Residential																
	Basic Charge 1-phase		\$ 11.00														\$ 11.00
	Basic Charge 3-phase		\$ 11.00														\$ 11.00
	LIA Charge (Schedule 115)		\$ -]						\$ 0.69							\$ 0.69
Demand	Transmission		0.243 4.662 6.329]													0.243 cents/k 4.662 cents/k
	Distribution		4.662														4.662 cents/l
Energy		First 1,000 kWh	6.329														6.329 cents/l
		Over 1,000 kWh								<u> </u>		↓					7.051 cents/l
Total including Schedule 10	0 Adjustments	First 1,000 kWh		(0.922)	0.013	n/a	0.397	0.005	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026	12.97 cents/k
		Over 1,000 kWh	11.956	(0.495)	0.013	n/a	0.397	0.005	0.300	<u>n/a</u>	2.000	(0.162)	0.044	0.047	(0.017)	0.026	14.11 cents/l
	Public Purpose Charge (Schedule 108)					3.0%											
Schedule 7 (RPA)(Optiona	al Time-Of-Use RESIDENTIAL) ⁽⁶⁾																
	Basic Charge 1-phase		\$ 11.00														\$ 11.00
	Basic Charge 3-phase		\$ 11.00														\$ 11.00
	LIA Charge (Schedule 115)		\$ -							\$ 0.69							\$ 0.69
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	0.397														0.397 cents/k
		Mid-Peak kWh	0.397														0.397 cents/k
		Off-Peak kWh	<u> </u>														cents/l
1	Distribution TOU	On-Peak kWh	7.616														7.616 cents/l
ı		Mid-Peak kWh	7.616														7.616 cents/k
		Off-Peak kWh	<u> </u>														- cents/k
	Energy TOU	On-Peak kWh	12.380														12.380 cents/k
	<i>。</i>	Mid-Peak kWh	7.051														7.051 cents/k
		Off-Peak kWh															4.128 cents/l
Total	TOU Energy	On-Peak kWh		i												ĺ	20.393 cents/l
. 3.6.1	. 33gy	Mid-Peak kWh		!													15.064 cents/h
		Off-Peak kWh		i													4.128 cents/h
	Schedule 100 Adjustments	First 1,000 kWh		(0.922)	0.013	n/a	0.397	0.005	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026	1.731 cents/l
	Conodaio 100 / ajaotino/ito	Over 1,000 kWh	2.158	(0.495)	0.013	n/a	0.397	0.005	0.300	n/a	2.000	(0.162)	0.044	0.047	(0.017)	0.026	2.16 cents/k
	Public Purpose Charge (Schedule 108)	57C1 1,000 KWII	2.100	(0.400)	0.010	3.0%	0.007	2.005	0.000		2.000		0.044	<u>0.077</u> .		0.020	2.10 00110/1

(N/A) Not Applicable

(TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Optional Time-of-Use requires a one year commitment.

E-18 PHASE XXXII		Effective January 1, 2019							Adjust	ment Scl	nedules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 32 (RPA)	Small Nonresidential Basic Charge 1-phase Basic Charge 3-phase	<= 30kW	\$ 20.00 \$ 29.00														\$ 20.00 \$ 29.00
Demand	Transmission Distribution	First 5,000 kWh Over 5,000 kWh	0.206 4.232														0.206 cents/kWh 4.232 cents/kWh 1.487 cents/kWh
Energy		per kWh	5.842	LL			l			L							5.842 cents/kWh
Total including Schedule 10	00 Adjustments	First 5,000 kWh Over 5,000 kWh		(0.850) (0.850)	0.012 0.012	n/a n/a	0.361 0.361	0.005 0.005	0.210 0.210	n/a n/a	(1.390) (1.390)	(0.146) (0.146)	0.040 0.040	0.044 0.044	(0.015) (0.015)	0.024 0.024	8.575 cents/kWh 5.830 cents/kWh
	LIA Charge (Schedule 11	5)					1			0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 10					3.0%											
Schedule 32	Small Nonresidential Basic Charge 1-phase Basic Charge 3-phase	<= 30 kW	\$ 20.00 \$ 29.00														\$ 20.00 \$ 29.00
Demand	Transmission	per kWh	0.206														0.206 cents/kWh
	Distribution	First 5,000 kWh Over 5,000 kWh															4.232 cents/kWh 1.487 cents/kWh
Energy		per kWh		1													5.842 cents/kWh
Total including Schedule 10	00 Adjustments	First 5,000 kWh Over 5,000 kWh	10.280	n/a n/a	0.012 0.012	n/a n/a	0.361 0.361	0.005 0.005	0.210 0.210	n/a n/a	(1.390) (1.390)	(0.146) (0.146)	0.040 0.040	0.044 0.044	(0.015) (0.015)	0.024 0.024	9.425 cents/kWh 6.680 cents/kWh
	LIA Charge (Schedule 11	5)		[:_::]I		[I			0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 10)	8)		TT		3.0%	T			T	[

(N/A) Not Applicable

(TOU) Time-of-Use

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXII	Effect	ive January 1, 2019							Adjusti	ment Sch	edules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 32 (RPA)(Optio	onal Time-Of-Use SMALL NONRESIDENTIAL)																
1	Basic Charge 1-phase		\$ 20.00														\$ 20.00
	Basic Charge 3-phase		\$ 29.00														\$ 29.00
Demand	Transmission	per kWh	0.206 4.232														0.206 cents/kWh
	Distribution	First 5,000 kWh	4.232														4.232 cents/kWh
		Over 5,000 kWh	1.487														1.487 cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.582													į	10.582 cents/kWh
		Mid-Peak kWh	6.000													ł	6.000 cents/kWh
		Off-Peak kWh	3.530														3.530 cents/kWh
Total including Schedule 1	00 Adjustments	First 5,000 kWh	4.438	(0.850)	0.012	n/a	0.361	0.005	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024	2.733 cents/kWh
		Over 5,000 kWh	1.693	(0.850)	0.012	n/a	0.361	0.005	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024	(0.012) cents/kWh
	LIA Charge (Schedule 115)					1	1			0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%				[
Schedule 32 (Optional Ti	me-Of-Use SMALL NONRESIDENTIAL)																
	Basic Charge 1-phase		\$20.00														\$ 20.00
	Basic Charge 3-phase		\$29.00														\$ 29.00
Demand	Transmission	per kWh	0.206														0.206 cents/kWh
	Distribution	First 5,000 kWh	4.232														4.232 cents/kWh
		Over 5,000 kWh	1.487														1.487_cents/kWh
Energy	Optional Time-Of-Use	On-Peak kWh	10.378														10.378 cents/kWh
		Mid-Peak kWh	5.842														5.842 cents/kWh
		Off-Peak kWh	3.462	Ll		l	l		L	Ll							3.462 cents/kWh
Total including Schedule 1	00 Adjustments	First 5,000 kWh	4.438	n/a	0.012	n/a	0.361	0.005	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024	23.265 cents/kWh
		Over 5,000 kWh	1.693	n/a	0.012	n/a	0.361	0.005	0.210	n/a	(1.390)	(0.146)	0.040	0.044	(0.015)	0.024	20.520 cents/kWh
	LIA Charge (Schedule 115)					1	1			0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)			F1		3.0%	T			[1					-

Optional Time-of-Use requires a one year commitment.

⁽N/A) Not Applicable (TOU) Time-of-Use

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E-18 PHASE XXXII	Effective January 1,	2019							Adjust	ment Sch	nedules							
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECT RATE	
Schedule 38 (RPA)	Optional Time-of-Day General Service Basic Charge		\$ 30.00														\$ 30.00	
Demand	Transmission Distribution	per kWh per kWh	0.171														0.171 ce	nts/kWh nts/kWh
Energy		On-Peak Off-Peak	6.070 4.570														6.070 ce 4.570 ce	nts/kWh
otal including Schedule 10		On-Peak Off-Peak	6.241 4.741	(0.850) (0.850)	0.011 0.011	n/a n/a	0.409 0.409	0.006 0.006	0.390 0.390	n/a n/a	0.210 0.210	(0.179) (0.179)	0.037 0.037	0.044 0.044	(0.014) (0.014)	0.022 0.022	6.327 ce 4.827 ce	
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%				0.069							0.069 ce	nts/kWh
Schedule 38	Basic Charge		\$ 30.00														\$30.00	
Demand	Transmission Distribution	per kWh per kWh	0.171														0.171 ce	nts/kWh nts/kWh
Energy		On-Peak Off-Peak	6.070 4.570														6.070 ce 4.570 ce	nts/kWh
otal including Schedule 10	00 Adjustments	On-Peak Off-Peak	6.241	n/a n/a	0.011 0.011	n/a n/a	0.409 0.409	0.006 0.006	0.390 0.390	n/a n/a	0.210 0.210	(0.179) (0.179)	0.037 0.037	0.044 0.044	(0.014) (0.014)	0.022 0.022	7.177 ce 5.677 ce	nts/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%				0.069							0.069 ce	

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E-18 PHASE XXXII	Effective January 1, 2019	•							Adjusti	nent Sch	nedules						i
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 47 (RPA)	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW) Basic Charge - Summer Basic Charge - Winter		\$ 37.00 \$ -														\$ 37.00 \$ -
Demand	Transmission Distribution First 50 kW Over 50 kW		0.213 11.099 9.099														0.213 cents/kWh 11.099 cents/kWh 9.099 cents/kWh
Energy Total including Schedule 10		per kWh h per kW	7.094 18.406	(0.850)	0.014	n/a	0.629	0.009	0.500	n/a	0.210	(0.272)	0.048	0.053	(0.018)	0.029	7.094 cents/kWh 18.758 cents/kWh
	Over 50 kW LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)	h per kW	16.406	(0.850)	0.014	n/a 3.0%	0.629	0.009	0.500	n/a 0.069	0.210	(0.272)	0.048	0.053	(0.018)	0.029	16.758 cents/kWh 0.069 cents/kWh
Schedule 47	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW) Basic Charge - Summer Basic Charge - Winter		\$ 37.00 \$ -														\$ 37.00 \$ -
Demand			0.213 11.099 9.099														0.213 cents/kWh 11.099 cents/kWh 9.099 cents/kWh
Energy Total including Schedule 10		per kWh	7.094									(0.070)					7.094 cents/kWh
otal including Schedule 10	Over 50 kW		18.406 16.406	n/a n/a	0.014 0.014	n/a n/a	0.629 0.629	0.009 0.009	0.500 0.500	n/a n/a	0.210 0.210	(0.272) (0.272)	0.048 0.048	0.053 0.053	(0.018) (0.018)	0.029 0.029	19.608 cents/kWh 17.608 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)	. — . — . — <mark></mark>		+		3.0%				0.069	l						0.069 cents/kWh

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E-18 PHASE XXXII	Effective .	January 1, 2019							Adjusti	ment Scl	nedules						<u> </u>
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW Basic Charge - Summer Basic Charge - Winter		\$ 45.00 \$ -														\$ 45.00 \$ -
Demand	Transmission Distribution	per kWh First 50 kWh per kW Over 50 kWh per kW	8.099	5													0.212 cents/kWh 8.099 cents/kWh 6.099 cents/kWh
Energy Total including Schedule 10	00 Adjustments	per kWh First 50 kWh per kW	7.068 15.379	(0.850)	0.014	n/a	0.450	0.006	0.150	n/a	0.210	(0.191)	0.048	0.051	(0.018)	0.029	7.068 cents/kWh 15.278 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)	Over 50 kWh per kW	13.379	(0.850)	0.014	n/a 3.0%	0.450	0.006	0.150	n/a 0.069	0.210	(0.191)	0.048	0.051	(0.018)	0.029	13.278 cents/kWh 0.069 cents/kWh
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW Basic Charge - Summer Basic Charge - Winter		\$ 45.00 \$ -			5.07.5											\$ 45.00 \$ -
Demand	Transmission Distribution	per kWh First 50 kWh per kW Over 50 kWh per kW	8.099)													0.212 cents/kWh 8.099 cents/kWh 6.099 cents/kWh
Energy Total including Schedule 10	00 Adjustments	per kWh First 50 kWh per kW	7.068	1	0.014	n/a	0.450	0.006	0.150	n/o	0.210	(0.191)	0.048	0.051	(0.018)	0.029	7.068 cents/kWh
otal including Scriedule It	·	Over 50 kWh per kW		n/a n/a	0.014	n/a n/a	0.450	0.006	0.150	n/a n/a	0.210	(0.191)	0.048	0.051	(0.018) (0.018)	0.029	9.060 cents/kWh 7.060 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)			<mark>-</mark>		3.0%	 			0.069							0.069 cents/kWh

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E-18 PHASE XXXII	Effective January 1, 2	2019							Adjusti	ment Sch	nedules						
	T : ((2) 1 1 1 (1)		BASE	400(2)		3.0%				4.4.5(4)							EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
Schedule 83 (RPA)	Large Nonresidential 31-200 kW																
	Basic Charge 1-phase		\$ 35.00														\$ 35.00
	Basic Charge 3-phase		\$ 45.00														\$ 45.00
Demand	Transmission per kW of monthly On-F	Peak demand															\$ 0.78 per kW
	Distribution Charge		\$ 2.61														\$ 2.61 per kW
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 3.50														\$ 3.50 per kW
		Over 30 kW	\$ 3.40														\$ 3.40 per kW
Energy	System Usage	per kWh	0.699 6.335														0.699 cents/kWh
		On-Peak kWh	6.335														6.335 cents/kWh
		Off-Peak kWh	4.835														4.835 cents/kWh
Total	Demand	First 30 kW	\$ 6.89														\$ 6.89 per kW
		Over 30 kW	\$ 6.79														\$ 6.79 per kW
		On-Peak kWh	7.034	(0.850)	0.012	n/a	0.283	0.004	0.060	n/a	0.210	(0.112)	0.040	0.043	(0.015)	0.024	6.733 cents/kWh
	<u> </u>	Off-Peak kWh	5.534	(0.850)	0.012	n/a	0.283	0.004	0.060	n/a	0.210	(0.112)	0.040	0.043	(0.015)	0.024	5.233 cents/kWh
	LIA Charge (Schedule 115)			L						0.069					L		0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											
Schedule 83	Large Nonresidential 31-200 kW																_
	Basic Charge 1-phase		\$ 35.00														\$ 35.00
	Basic Charge 3-phase		\$ 45.00														\$ 45.00
Demand	Transmission per kW of monthly On-F	eak demand															\$ 0.78 per kW
	Distribution Charge		\$ 2.61														\$ 2.61 per kW
	Facility Charge ⁽⁶⁾	First 30 kW	\$ 3.50														\$ 3.50 per kW
		Over 30 kW	\$ 3.40														\$ 3.40 per kW
Energy	System Usage	per kWh	0.699														0.699 cents/kWh
		On-Peak kWh	6.335														6.335 cents/kWh
		Off-Peak kWh	4.835														4.835 cents/kWh
Total	Demand	First 30 kW	\$ 6.89													į	\$ 6.89 per kW
		Over 30 kW	\$ 6.79			l,				L		(0.440)					\$ 6.79 per kW
	3, 3, 3, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,	On-Peak kWh	7.034	n/a	0.012	n/a	0.283	0.004	0.060	n/a	0.210	(0.112)	0.040	0.043	(0.015)	0.024	7.583 cents/kWh
	C	Off-Peak kWh	5.534	n/a	0.012	n/a	0.283	0.004	0.060	n/a	0.210	(0.112)	0.040	0.043	(0.015)	0.024	6.083 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)									0.069				L	L		0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXII	Effective Janual	rv 1 2010							Adiuct	ment Sch	andulae						1
E-10 PHASE AAAII	Effective Janua	19 1, 2019	DACE			2.00/			Aujusti	Hellt Sci	leuules						FFFCTIVE
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage 201-4,000 kW																
l	Basic Charge		\$ 560.00													1 '	\$ 560.00
Demand	Transmission	On-Peak kW	\$ 0.78													1 '	\$ 0.78 per kW
	Facility Charge ⁽⁶⁾		\$ 3.17													1 '	\$ 3.17 per kW
1		Over 200 kW														1 '	\$ 1.97 per kW
	Distribution Charge	On-Peak kW	\$ 2.61													1 '	\$ 2.61 per kW
Energy	System Usage	per kWh On-Peak kWh	0.097 6.191													1 '	0.097 cents/kWh
	Energy	On-Peak kWh	6.191													1 '	6.191 cents/kWh
		Off-Peak kWh	4.691													1 '	4.691 cents/kWh
Total	Demand	Under 200 kW	\$ 6.56	ŀ												!	\$ 6.56 per kW
		Over 200 kW	\$ 5.36	!												1 '	\$ 5.36 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.288	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023	5.937 cents/kWh
		Off-Peak kWh	4.788	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023	4.437 cents/kWh
	LIA Charge (Schedule 115)					I				0.069						[[]]	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											
Schedule 85-S	Large Nonresidential Secondary Voltage 201-4,000 kW															1	
	Basic Charge		\$ 560.00													1 '	\$ 560.00
Demand	Transmission	On-Peak kW	\$ 0.78													1 '	\$ 0.78 per kW
	Facility Charge ⁽⁶⁾		\$ 3.17													1 '	\$ 3.17 per kW
		Over 200 kW														1 '	\$ 1.97 per kW
	Distribution Charge	On-Peak kW	\$ 2.61													1 '	\$ 2.61 per kW
Energy	System Usage	per kWh	0.097													1 '	0.097 cents/kWh
	Energy	On-Peak kWh	6.191													1 '	6.191 cents/kWh
		Off-Peak kWh	4.691													1 '	4.691 cents/kWh
Total	Demand	Under 200 kW	\$ 6.56													1 '	\$ 6.56 per kW
		Over 200 kW	\$ 5.36	i		l	l			L	L			1	1	J [;]	i
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.288	n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023	6.787 cents/kWh
		Off-Peak kWh	4.788	n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.096)	0.038	0.042	(0.015)	0.023	5.287 cents/kWh
	LIA Charge (Schedule 115)			T		1	I			0.069					T	 -	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)		T			3.0%	T			[1				ſ	[

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Stariuaru Cost or S																	1
E-18 PHASE XXXII	Effective Janua	ry 1, 2019							Adjusti	ment Sch	nedules						
	W		BASE			3.0%										, ,	EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	RATE ⁽⁵⁾
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage 201-4,000 kW															·	
	Basic Charge		\$ 470.00													, I	\$ 470.00
Demand	Transmission	On-Peak kW	\$ 0.76													, I	\$ 0.76 per kW
	Facility Charge ⁽⁶⁾		\$ 3.10													, I	\$ 3.10 per kW
		Over 200 kW														, !	\$ 1.90 per kW
	Distribution Charge	On-Peak kW	\$ 2.53													, !	\$ 2.53 per kW
Energy	System Usage	per kWh	0.093													, !	0.093 cents/kWh
	Energy	On-Peak kWh	6.086													, !	6.086 cents/kWh
		Off-Peak kWh	4.586													,	4.586 cents/kWh
Total	Demand	Under 200 kW	\$ 6.39	i												, i	\$ 6.39 per kW
		Over 200 kW				 	l			<u> </u>				<u> </u>	 		\$ 5.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh		(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022	5.834 cents/kWh
		Off-Peak kWh	4.679	(0.850)	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022	4.334 cents/kWh
	LIA Charge (Schedule 115)			 +		.	 			0.069					L	!	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%											cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage 201-4,000 kW															,	l
	Basic Charge		\$ 470.00													,	\$ 470.00
Demand	Transmission	On-Peak kW	\$ 0.76													, !	\$ 0.76 per kW
	Facility Charge ⁽⁶⁾		\$ 3.10													, !	\$ 3.10 per kW
		Over 200 kW															\$ 1.90 per kW
	Distribution Charge	On-Peak kW														, !	\$ 2.53 per kW
Energy	System Usage	per kWh														, !	0.093 cents/kWh
	Energy	On-Peak kWh	6.086													, !	6.086 cents/kWh
		Off-Peak kWh															4.586 cents/kWh
Total	Demand	Under 200 kW		i												,	\$ 6.39 per kW
		Over 200 kW	\$ 5.19	- +		 						(0.005)		l			\$ 5.19 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.179	n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022	6.684 cents/kWh
		Off-Peak kWh	4.679	n/a	0.011	n/a	0.242	0.004	0.040	n/a	0.210	(0.089)	0.038	0.041	(0.014)	0.022	5.184 cents/kWh
	LIA Charge (Schedule 115)			 +			 			0.069					LI	!	0.069 cents/kWh
i	Public Purpose Charge (Schedule 108)					3.0%								1		, ,	1

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXII		uary 1, 2019							Adjusti	ment Sch	nedules						
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW		A 0.040.00														
Demand	Basic Charge		\$ 3,340.00														\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾	Over 4000 kW	\$ 1.53 \$ 1.53														\$ 1.53 per kW \$ 1.53 per kW
	Transmission	On-Peak kW															\$ 0.78 per kW
	Transmission Distribution Charge			1													
Energy		On-Peak kW	\$ 2.61	1													\$ 2.61 per kW 0.102 cents/kWh
Lileigy	System Usage Energy	per kWh On-Peak kWh	0.102 5.869	1													5.869 cents/kWh
	Lifeligy	Off-Peak kWh	4.369														4.369 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.92	!												ļ	\$ 4.92 per kW
rotai	Bomana	Over 4000 kW	\$ 4.92														\$ 4.92 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.971	(0.850)	0.011	n/a	*	*	0.010	n/a	0.210	(0.076)	0.036	0.040	(0.014)	0.021	5.359 cents/kWh
		Off-Peak kWh	4.471	(0.850)	0.011	n/a	*	*	0.010	n/a	0.210	(0.076)	0.036	0.040	(0.014)	0.021	3.859 cents/kWh
	LIA Charge (Schedule 115)			(()						0.069					L3/		0.069 cents/kWh
	Public Purpose Charge (Schedule 108)			† †		3.0%	1								t		-
Schedule 89-S	Large Nonresidential Secondary Voltage >4000 kW																
	Basic Charge		\$ 3,340.00														\$ 3,340.00
Demand	Transmission 75	On-Peak kW Under 4000 kW	\$ 0.78	1													\$ 0.78 per kW
	Facility Charge (6)	Under 4000 kW	\$ 1.53														\$ 1.53 per kW
	, ,	Over 4000 kW															\$ 1.53 per kW
	Distribution Charge	On-Peak kW	\$ 2.61														\$ 2.61 per kW
Energy	System Usage	per kWh	0.102														0.102 cents/kWh
	Energy	On-Peak kWh	5.869														5.869 cents/kWh
		Off-Peak kWh	4.369														4.369 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.92	1													\$ 4.92 per kW
		Over 4000 kW	\$ 4.92	<u>i</u>		<u> </u>	<u> </u>		<u></u>	L							\$ 4.92 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.971	n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.076)	0.036	0.040	(0.014)	0.021	6.209 cents/kWh
		Off-Peak kWh	4.471	n/a	0.011	n/a	*	*	0.010	n/a	0.210	(0.076)	0.036	0.040	(0.014)	0.021	4.709 cents/kWh
	LIA Charge (Schedule 115)			<u> </u>		l	<u> </u>	l	<u> </u>	0.069]]		L	L <u>_</u>]		0.069 cents/kWh
1	Public Purpose Charge (Schedule 108)					3.0%	1	1	1					l	l [

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

E-18 PHASE XXXII	Effective January 1, 2019				Adjustment Schedules												
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW Basic Charge		\$ 1,890.00														\$ 1,890.00
Demand Energy	Transmission Facility Charge ⁽⁶⁾	On-Peak kW Over 4000 kW	\$ 0.76 \$ 1.49														\$ 0.76 per kW \$ 1.49 per kW \$ 1.49 per kW
	Distribution Charge System Usage Energy	Over 4000 kW On-Peak kW per kWh On-Peak kWh	\$ 2.53 0.099 5.773														\$ 2.53 per kW 0.099 cents/kWh 5.773 cents/kWh
Total	Demand	Off-Peak kWh Under 4000 kW Over 4000 kW	4.273 \$ 4.78 \$ 4.78													ļ	4.273 cents/kWh 4.278 per kW 4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh Off-Peak kWh	5.872 4.372	(0.850) (0.850)	0.011 0.011	n/a n/a	*	*	0.010 0.010	n/a n/a	0.210 0.210	(0.075) (0.075)	0.035 0.035	0.039 0.039	(0.013) (0.013)	0.021 0.021	5.260 cents/kWh 3.760 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%				0.069							0.069 cents/kWh
Schedule 89-P	Large Nonresidential Primary Voltage >4000 kW Basic Charge		\$ 1,890.00														\$ 1,890.00
Demand	Facility Charge ⁽⁶⁾	Under 4000 kW Over 4000 kW	\$ 1.49														\$ 1.49 per kW \$ 1.49 per kW
	Transmission Distribution Charge	On-Peak kW On-Peak kW	\$ 2.53														\$ 0.76 per kW \$ 2.53 per kW
Energy	System Usage Energy	per kWh On-Peak kWh Off-Peak kWh	0.099 5.773 4.273														0.099 cents/kWh 5.773 cents/kWh 4.273 cents/kWh
Total	Demand	Under 4000 kW Over 4000 kW															\$ 4.78 per kW \$ 4.78 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh Off-Peak kWh	5.872 4.372	n/a n/a	0.011 0.011	n/a n/a	*	*	0.010 0.010	n/a n/a	0.210 0.210	(0.075) (0.075)	0.035 0.035	0.039 0.039	(0.013) (0.013)	0.021 0.021	6.110 cents/kWh 4.610 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%				0.069				 -			0.069 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

E-18 PHASE XXXI	Effective January 1, 2019			Adjustment Schedules													1	
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	132	135	137	143	145		CTIVE ATE ⁽⁵⁾
Schedule 89-T ⁽⁶⁾	Sub-Transmission >4000 kW Basic Charge		\$ 3,970.00														\$ 3,970.00	
Demand	Transmission On-P Facility Charge ⁽⁷⁾ Under 4 Over 4	Peak kW 1000 kW 1000 kW	\$ 0.75 \$ 1.49 \$ 1.49														\$ 0.75 \$ 1.49 \$ 1.49	per kW per kW per kW
Energy	System Usage Energy On-Pe	Peak kW per kWh eak kWh eak kWh	\$ 1.27 0.097 5.702 4.202														0.097 5.702	per kW cents/kWl cents/kWl cents/kWl
Total	Demand Under 4	000 kW	\$ 3.51 \$ 3.51														\$ 3.51	per kW per kW
		eak kWh eak kWh	5.799 4.299	n/a n/a	0.011 0.011	n/a n/a	*	*	0.010 0.010	n/a n/a	0.210 0.210	(0.090) (0.090)	0.035 0.035	0.039 0.039	(0.013) (0.013)	0.021 0.021	6.022	cents/kWI
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%				0.069								cents/kWh
Schedule 92 ⁽⁸⁾ Demand		per kWh	0.276														0.276	cents/kWh
Total	Demand p LIA Charge (Schedule 115)	per kWh	0.276	n/a	0.010	n/a	0.257	0.004	0.023	n/a 0.069	0.210	(1.020)	0.350	0.390	(0.130)	0.210		cents/kWh
1	Public Purpose Charge (Schedule 108)					3.0%	T	1		T 	[=== = :			T	 -			

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁸ Traffic Signals Service.

^{*} See Tariff Schedules for specifics on application.