Portland General Electric Price Summary

Standard Cost of Service Schedules

E-18 PHASE XXXI	Effective January 2, 2018						Ad	justment	t Schedu	iles					
		BASE			3.0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾

Supplemental Schedule Descriptions and Applications: SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 137	Customer-Owned Solar Payment Option Pilot Progran	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

¹ See Tariff Schedules for specifics on application.

Rates and Regulatory Affairs Tariff Administration Group

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXXI	Effective	January 2, 2018						Adj	justment	t Schedu	les					
			BASE			3.0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾
Schedule 7 (RPA)	Residential															
	Basic Charge 1-phase		\$ 11.00													\$ 11.00
	Basic Charge 3-phase		\$ 11.00													\$ 11.00
	LIA Charge (Schedule 115)		\$ -							\$ 0.69						\$ 0.69
Demand	Transmission		0.209													0.209 cents/kWh
	Distribution		4.311													4.311 cents/kWh
Energy		First 1,000 kWh	6.510													6.510 cents/kWh
L		Over 1,000 kWh	7.232				<u> </u>		<u> </u>					L		7.232 cents/kWh
Total including Schedule 10	0 Adjustments	First 1,000 kWh	11.030	(1.016)	(0.016)	n/a	0.493	0.005	0.030	n/a	0.009	0.014	0.047	(0.019)	0.027	10.60 cents/kWh
		Over 1,000 kWh	11.752	(1.016)	(0.016)	n/a	0.493	0.005	0.030	n/a	0.009	0.014	0.047	(0.019)	0.027	11.33_cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh
Schedule 7 (RPA)(Option	al Time-Of-Use RESIDENTIAL) ⁽⁶⁾															
	Basic Charge 1-phase		\$ 11.00													\$ 11.00
	Basic Charge 3-phase		\$ 11.00													\$ 11.00
	LIA Charge (Schedule 115)		\$							\$ 0.69						\$ 0.69
Optional Time-Of-Use	Transmission TOU	On-Peak kWh	0.340													0.340 cents/kWh
		Mid-Peak kWh	0.340													0.340 cents/kWh
		Off-Peak kWh	-													- cents/kWh
	Distribution TOU	On-Peak kWh	7.015													7.015 cents/kWh
1		Mid-Peak kWh	7.015													7.015 cents/kWh
		Off-Peak kWh	-													cents/kWh
	Energy TOU	On-Peak kWh	12.623													12.623 cents/kWh
		Mid-Peak kWh	7.232													7.232 cents/kWh
		Off-Peak kWh														4.209 cents/kWh
Total	TOU Energy	On-Peak kWh	19.978												ĩ	19.978 cents/kWh
	-	Mid-Peak kWh	14.587												ļ	14.587 cents/kWh
		Off-Peak kWh	4.209												i	4.209 cents/kWh
	Schedule 100 Adjustments	First 1,000 kWh	(0.426)		(0.016)	n/a	0.493	0.005	0.030	n/a	0.009	0.014	0.047	(0.019)	0.027	(0.426) cents/kWh
	•	Over 1,000 kWh	(0.426)	(1.016)	(0.016)		0.493	0.005	0.030	n/a	0.009	0.014	0.047	(0.019)	0.027	(0.43) cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%	†t							`		cents/kWh

(N/A) Not Applicable

(TOU) Time-of-Use

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Optional Time-of-Use requires a one year commitment.

E-18 PHASE XXXI		Effective January 2, 2018							Adjı	ustment	t Schedu	les					
	Tariff Schedules ⁽¹⁾		BAS RAT		102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 32 (RPA)	Small Nonresidential Basic Charge 1-phase Basic Charge 3-phase	<= 30kW		17.00 23.00													\$ 17.00 \$ 23.00
Demand	Transmission Distribution	First 5,000 kWh Over 5,000 kWh).176 1.180).892													0.176 cents/kWh 4.180 cents/kWh 0.892 cents/kWh
Energy		per kWh	6	3.000													6.000 cents/kWh
Total including Schedule 10		First 5,000 kWh Over 5,000 kWh		0.356 7.068	(0.834) (0.834)	(0.015) (0.015)	n/a n/a	0.454 0.454	0.005 0.005	0.021 0.021	n/a <u>n/a</u>	(0.070) (0.070)	0.013 0.013	0.044 0.044	(0.017) (0.017)	0.025 0.025	9.982 cents/kWh 6.694 cents/kWh
	LIA Charge (Schedule 115)			<mark></mark>			3.0%				0.069				. — - —		0.069_cents/kWhcents/kWh
Schedule 32	Public Purpose Charge (Schedule 108) Small Nonresidential Basic Charge 1-phase Basic Charge 3-phase	<= 30 kW		17.00			3.0%										\$ 17.00 \$ 23.00
Demand	Transmission Distribution	per kWh First 5,000 kWh Over 5,000 kWh	<u>C</u>).176 1.180).892													0.176 cents/kWh 4.180 cents/kWh 0.892 cents/kWh
Energy		per kWh	<u> </u>	6.000													6.000 cents/kWh
Total including Schedule 10	00 Adjustments	First 5,000 kWh Over 5,000 kWh	10	0.356 7.068	n/a n/a	(0.015) (0.015)	n/a n/a	0.454 0.454	0.005 0.005	0.021 0.021	n/a n/a	(0.070) (0.070)	0.013 0.013	0.044 0.044	(0.017) (0.017)	0.025 0.025	10.816 cents/kWh 7.528 cents/kWh
	LIA Charge (Schedule 115)									 -	0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)						3.0%										cents/kWh

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(TOU) Time-of-Use

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E-18 PHASE XXXI	Effective January 2, 2018							Ad	justment	t Schedu	les					
	(4)		BASE			3.0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾
Schedule 32 (RPA)(Opti	onal Time-Of-Use SMALL NONRESIDENTIAL)															
	Basic Charge 1-phase	\$	17.00													\$ 17.00
	Basic Charge 3-phase	\$_	23.00													\$ 23.00
Demand	Transmission per k\	<u>//h</u>	0.176													0.176 cents/kWh
	Distribution First 5,000 k\	Nh	4.180													4.180 cents/kWh
	Over 5,000 k\	//h	0.892												<u> </u>	0.892 cents/kWh
Energy	Optional Time-Of-Use On-Peak k\	Nh	10.582												Į.	10.582 cents/kWh
	Mid-Peak k\	Nh	6.000												i	6.000 cents/kWh
	Off-Peak k\	<u>//h</u>	3.530			<u> </u>	L	L	<u> </u>				LL	L		3.530 cents/kWh
Total including Schedule	·		4.356	(0.834)	(0.015)	n/a	0.454	0.005	0.021	n/a	(0.070)	0.013	0.044	(0.017)	0.025	3.982 cents/kWh
	Over 5,000 k\	<u>Wh</u>	1.068	(0.834)	(0.015)	n/a	0.454	0.005	0.021	n/a	(0.070)	0.013	0.044	(0.017)	0.025	0.694 cents/kWh
	LIA Charge (Schedule 115)						L	L	L	0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh
Schedule 32 (Optional T	ime-Of-Use SMALL NONRESIDENTIAL)															
	Basic Charge 1-phase	\$	17.00													\$ 17.00
	Basic Charge 3-phase	\$_	23.00													\$ 23.00
Demand	Transmission per k\	<u> </u>	0.176													0.176 cents/kWh
	Distribution First 5,000 k\	Nh	4.180													4.180 cents/kWh
	Over 5,000 k\		0.892]_	0.892 cents/kWh
Energy	Optional Time-Of-Use On-Peak k\	Nh │	10.582												į	10.582 cents/kWh
	Mid-Peak k\	Nh │	6.000												! 	6.000 cents/kWh
	Off-Peak k\	<i>N</i> h	3.530				L	L	L				LL	L	<u>i</u>	3.530 cents/kWh
Total including Schedule	100 Adjustments First 5,000 k\	Nh 📄	4.356	n/a	(0.015)	n/a	0.454	0.005	0.021	n/a	(0.070)	0.013	0.044	(0.017)	0.025	24.928 cents/kWh
	Over 5,000 k\	N h	1.068	n/a	(0.015)	n/a	0.454	0.005	0.021	n/a	(0.070)	0.013	0.044	(0.017)	0.025	21.640 cents/kWh
	LIA Charge (Schedule 115)				_		L	L	L	0.069	[0.069 cents/kWh
1	Public Purpose Charge (Schedule 108)					3.0%	T	[-							cents/kWh

Optional Time-of-Use requires a one year commitment.

(N/A) Not Applicable (TOU) Time-of-Use

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E-18 PHASE XXXI	Effective January 2, 2018						Ad	justment	Schedu	ıles					
		BASE			3.0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾
Schedule 38 (RPA)	Optional Time-of-Day General Service				İ										
	Basic Charge	\$ 25	00.												\$ 25.00
Demand	Transmission per kWI		146												0.146 cents/kWh
L	Distribution per kWI	n 7.	118												7.118 cents/kWh
Energy	On-Pea	k 5.	992												5.992 cents/kWh
L	Off-Pea	k 4.	992			⊥	L	L				<u> </u>	L		4.992 cents/kWh
Total including Schedule 1	00 Adjustments On-Pea	k 13.	2 <mark>56</mark> (0.83	4) (0.026) n/a	0.519	0.006	0.039	n/a	(0.008)	0.012	0.044	(0.017)	0.023	13.014 cents/kWh
	Off-Pea	k 12.	<mark>256 (0.83</mark>	4) (0.026)	0.519	0.006	0.039	n/a	(0.008)	0.012	0.044	(0.017)	0.023	12.014 cents/kWh
	LIA Charge (Schedule 115)				⅃ ₋₋₋₋	1	L	L	0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%										cents/kWh
Schedule 38															
L	Basic Charge	\$ 25	5.00												\$25.00
Demand	Transmission per kWI	<u>1 0.</u>	146												0.146 cents/kWh
L	Distribution per kWI	<u>1 7.</u>	118												7.118 cents/kWh
Energy	On-Peal	1	992												5.992 cents/kWh
L	Off-Peal	k 4.	992		_	 .	L	L				LL			4.992 cents/kWh
Total including Schedule 1	00 Adjustments On-Peal			(0.026	′ I	0.519	0.006	0.039	n/a	(0.008)	0.012	0.044	(0.017)	0.023	13.848 cents/kWh
	Off-Peal	k12.	<mark>256</mark> n/a	(0.026	<u>) n/a</u>	0.519	0.006	0.039	<u>n/a</u>	(0.008)	0.012	0.044	(0.017)	0.023	12.848 cents/kWh
	LIA Charge (Schedule 115)					1	_	L	0.069			 			0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%										cents/kWh

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E-18 PHASE XXXI	Effective January 2, 2018						Adj	justment	Schedu	les					
	- 166 0 1 1 1 (1)	BASE	100(2)		3.0%				4.4 = (4)			–			EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾
Schedule 47 (RPA)	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW)														
	Basic Charge - Summer	\$ 35.00													\$ 35.00
	Basic Charge - Winter	\$													\$ -
Demand	Transmission per kWh	0.182													0.182 cents/kWh
	Distribution First 50 kWh per kW	10.878													10.878 cents/kWh
L	Over 50 kWh per kW	8.878													8.878 cents/kWh
Energy	per kWh	7.007			l	Ll						LL	L	[7.007 cents/kWh
Total including Schedule 1	00 Adjustments First 50 kWh per kW	18.067	(0.834)	(0.031)	n/a	0.785	0.009	0.050	n/a	(0.008)	0.015	0.053	(0.020)	0.029	18.115 cents/kWh
	Over 50 kWh per kW	16.067	(0.834)	(0.031)	n/a	0.785	0.009	0.050	n/a	(0.008)	0.015	0.053	(0.020)	0.029	16.115 cents/kWh
	LIA Charge (Schedule 115)								0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%										cents/kWh
Schedule 47	Irrigation and Drainage Pumping Service <= 30 kW (min. 10 kW)														
	Basic Charge - Summer	\$ 35.00													\$ 35.00
L	Basic Charge - Winter	\$													\$
Demand	Transmission per kWh	0.182													0.182 cents/kWh
	Distribution First 50 kWh per kW	10.878													10.878 cents/kWh
L	Over 50 kWh per kW	8.878													8.878 cents/kWh
Energy	per kWh	7.007			<u> </u>	<u> </u>						<u> </u>	L		7.007 cents/kWh
Total including Schedule 1	00 Adjustments First 50 kWh per kW	18.067	n/a	(0.031)	n/a	0.785	0.009	0.050	n/a	(0.008)	0.015	0.053	(0.020)	0.029	18.949 cents/kWh
	Over 50 kWh per kW	16.067	n/a	(0.031)	n/a	0.785	0.009	0.050	n/a	(0.008)	0.015	0.053	(0.020)	0.029	16.949 cents/kWh
	LIA Charge (Schedule 115)					L I		 -	0.069	[0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%		_	_							cents/kWh

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E-18 PHASE XXXI	Effective J	lanuary 2, 2018						Adj	ustment	Schedu	les					
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Schedule 49 (RPA)	Irrigation and Drainage Pumping Service > 30 kW Basic Charge - Summer Basic Charge - Winter		\$ 40.00 \$ -													\$ 40.00 \$ -
Demand	Transmission Distribution	per kWh First 50 kWh per kW Over 50 kWh per kW	0.182 8.239 6.239													0.182 cents/kWh 8.239 cents/kWh 6.239 cents/kWh
Energy Total including Schedule 1	•	per kWh First 50 kWh per kW Over 50 kWh per kW	6.993 15.414 13.414	(0.834) (0.834)	(0.026) (0.026)	n/a n/a	0.555 0.555	0.006 0.006	0.015 0.015	n/a n/a	(0.008) (0.008)	0.015 0.015	0.051 0.051	(0.020) (0.020)	0.029 0.029	6.993 cents/kWh 15.197 cents/kWh 13.197 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)					3.0%				0.069						0.069 cents/kWh cents/kWh
Schedule 49	Irrigation and Drainage Pumping Service > 30 kW Basic Charge - Summer Basic Charge - Winter		\$ 40.00 \$ -													\$ 40.00 \$ -
Demand	Transmission Distribution	per kWh First 50 kWh per kW Over 50 kWh per kW	0.182 8.239 6.239													0.182 cents/kWh 8.239 cents/kWh 6.239 cents/kWh
Energy Total including Schedule 1	00 Adjustments	per kWh First 50 kWh per kW	6.993 8.421	n/a	(0.026)	n/a	0.555	0.006	0.015	n/a	(0.008)	0.015	0.051	(0.020)	0.029	6.993 cents/kWh 9.038 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)	Over 50 kWh per kW	6.421_ 	n/a 	(0.026)	n/a 3.0%	0.555	0.006	0.015	n/a 0.069	(0.008)	0.015	0.051	(0.020)	0.029	7.038 cents/kWh 0.069 cents/kWh cents/kWh

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E-18 PHASE XXXI		Effective January 2, 2018						Adjı	ustment	Schedu	les					
	(1	\	BASE	(2)		3.0%				(4)						EFFECTIVE
	Tariff Schedules ⁽¹)	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾
Schedule 83 (RPA)	Large Nonresidential	31-200 kW														
	Basic Charge 1-phase		\$ 30.00													\$ 30.00
	Basic Charge 3-phase		\$ 40.00													\$ 40.00
Demand	Transmission	per kW of monthly On-Peak demand														\$ 0.65 per kW
	Distribution Charge		\$ 2.68													\$ 2.68 per kW
	Facility Charge ⁽⁶⁾	First 30 kW														\$ 3.61 per kW
		Over 30 kW														\$ 3.51 per kW
Energy	System Usage	per kWh	0.602													0.602 cents/kWh
	Energy	On-Peak kWh	6.433													6.433 cents/kWh
		Off-Peak kWh	4.933	Į												4.933 cents/kWh
Total	Dema			ļ												\$ 6.94 per kW
		Over 30 kW					LI									\$6.84 per kW
	Energy including Schedule 100 Adjustme		7.035	(0.834)	(0.017)	n/a	0.371	0.004	0.006	n/a	(0.008)	0.013	0.043	(0.017)	0.025	6.621 cents/kWh
		Off-Peak kWh	5.535	(0.834)	(0.017)	n/a	0.371	0.004	0.006	n/a	(0.008)	0.013	0.043	(0.017)	0.025	5.121 cents/kWh
	LIA Charge (Schedule 1					ļ	LI			0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 1					3.0%										cents/kWh
Schedule 83	Large Nonresidential	31-200 kW														
	Basic Charge 1-phase		\$ 30.00													\$ 30.00
	Basic Charge 3-phase		\$ 40.00													\$ 40.00
Demand	Transmission	per kW of monthly On-Peak demand														\$ 0.65 per kW
	Distribution Charge		\$ 2.68													\$ 2.68 per kW
	Facility Charge ⁽⁰⁾	First 30 kW														\$ 3.61 per kW
		Over 30 kW														\$ 3.51 per kW
Energy	System Usage	per kWh	0.602	·I												0.602 cents/kWh
	Energy	On-Peak kWh														6.433 cents/kWh
		Off-Peak kWh		ļ												4.933 cents/kWh
Total	Dema															\$ 6.94 per kW
		Over 30 kW				ļ	 									\$ 6.84 per kW
1	Energy including Schedule 100 Adjustme		7.035	n/a	(0.017)	n/a	0.371	0.004	0.006	n/a	(0.008)	0.013	0.043	(0.017)	0.025	7.455 cents/kWh
		Off-Peak kWh	5.535	n/a	(0.017)	<u>n/a</u>	0.371	0.004	0.006	<u>n/a</u>	(0.008)	0.013	0.043	(0.017)	0.025	5.955 cents/kWh
	LIA Charge (Schedule 1					 <u>-</u>	 			0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 1	08)				3.0%	1									cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXI	Effective Januar	y 2, 2018						Adj	ustment	t Schedu	lles					
			BASE			3.0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾
Schedule 85-S (RPA)	Large Nonresidential Secondary Voltage 201-4,000 kW															
	Basic Charge		\$ 500.00													\$ 500.00
Demand	Transmission	On-Peak kW	\$ 0.65													\$ 0.65 per kW
	Facility Charge ⁽⁶⁾		\$ 3.39													\$ 3.39 per kW
		Over 200 kW	\$ 2.49													\$ 2.49 per kW
	Distribution Charge	On-Peak kW	\$ 2.68													\$ 2.68 per kW
Energy	System Usage	per kWh	0.112													0.112 cents/kWh
	Energy	On-Peak kWh	6.269													6.269 cents/kWh
		Off-Peak kWh	4.769													4.769 cents/kWh
Total	Demand	Under 200 kW	\$ 6.72												<u> </u>	\$ 6.72 per kW
		Over 200 kW	\$ 5.82			<u> </u>	L									\$ 5.82 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.381	(0.834)	(0.015)	n/a	0.320	0.004	0.004	n/a	(0.008)	0.012	0.042	(0.017)	0.024	5.913 cents/kWh
		Off-Peak kWh	4.881	(0.834)	(0.015)	n/a	0.320	0.004	0.004	n/a	(0.008)	0.012	0.042	(0.017)	0.024	4.413 cents/kWh
	LIA Charge (Schedule 115)					ļ				0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh
Schedule 85-S	Large Nonresidential Secondary Voltage 201-4,000 kW															
	Basic Charge		\$ 500.00													\$ 500.00
Demand	Transmission	On-Peak kW	\$ 0.65													\$ 0.65 per kW
	Facility Charge ⁽⁶⁾		\$ 3.39													\$ 3.39 per kW
		Over 200 kW														\$ 2.49 per kW
	Distribution Charge	On-Peak kW														\$ 2.68 per kW
Energy	System Usage	per kWh	0.112													0.112 cents/kWh
	Energy	On-Peak kWh	6.269													6.269 cents/kWh
		Off-Peak kWh	4.769													4.769 cents/kWh
Total	Demand	Under 200 kW														\$ 6.72 per kW
		Over 200 kW	 _			 -	<u></u>	,-,		 	 					\$ 5.82 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.381	n/a	(0.015)		0.320	0.004	0.004	n/a	(0.008)	0.012	0.042	(0.017)	0.024	6.747 cents/kWh
		Off-Peak kWh	4.881	n/a	(0.015)	n/a	0.320	0.004	0.004	<u>n/a</u>	(0.008)	0.012	0.042	(0.017)	0.024	5.247 cents/kWh
	LIA Charge (Schedule 115)			. — - — - —		 <u>-</u>	<u> </u>			0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXI	Effective Januar	y 2, 2018						Ad	justment	Schedu	les					
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	EFFECTIVE RATE ⁽⁵⁾
Cahadula OF D (DDA)			NAIL	102	103	100	109	110	112	113	123	133	137	143	140	INAIL
Schedule 85-P (RPA)	Large Nonresidential Primary Voltage 201-4,000 kW Basic Charge		¢ 470.00													\$ 470.00
Demand	Transmission	On-Peak kW	\$ 470.00													\$ 0.63 per kW
Demand	Facility Charge ⁽⁶⁾	OII-I GAK KVV	\$ 0.63													\$ 3.14 per kW
	r donity ondige	Over 200 kW	\$ 2.24													\$ 2.24 per kW
	Distribution Charge	On-Peak kW														\$ 2.60 per kW
Energy	System Usage	per kWh	0.108													0.108 cents/kWh
=	Energy	On-Peak kWh	6.163													6.163 cents/kWh
		Off-Peak kWh	4.663													4.663 cents/kWh
Total	Demand	Under 200 kW														\$ 6.37 per kW
		Over 200 kW														\$ <u>5.47</u> per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.271	(0.834)	(0.015)	n/a	0.320	0.004	0.004	n/a	(0.008)	0.012	0.041	(0.017)	0.024	5.802 cents/kWh
		Off-Peak kWh	4.771	(0.834)	(0.015)	n/a	0.320	0.004	0.004	n/a	(0.008)	0.012	0.041	(0.017)	0.024	4.302 cents/kWh
	LIA Charge (Schedule 115)									0.069	[0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh
Schedule 85-P	Large Nonresidential Primary Voltage 201-4,000 kW															
	Basic Charge		\$ 470.00													\$ 470.00
Demand	Transmission	On-Peak kW	\$ 0.63													\$ 0.63 per kW
	Facility Charge ⁽⁶⁾		\$ 3.14													\$ 3.14 per kW
		Over 200 kW														\$ 2.24 per kW
	Distribution Charge	On-Peak kW														\$ 2.60 per kW
Energy	System Usage	per kWh	0.108													0.108 cents/kWh
	Energy	On-Peak kWh	6.163													6.163 cents/kWh
		Off-Peak kWh	4.663													4.663 cents/kWh
Total	Demand	Under 200 kW														\$ 6.37 per kW
	Franco in aboding a Cabadula 400 Adina (as as t	Over 200 kW			(0.045)			0.004						(0.047)	0.004	\$ 5.47 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.271	n/a	(0.015)	n/a	0.320	0.004		n/a	(800.0)	0.012	0.041	(0.017)	0.024	6.636 cents/kWh
	110 Charge (Caladvia 445)	Off-Peak kWh	4.771	n/a	(0.015)	n/a	0.320	0.004	0.004	<u>n/a</u>	(0.008)	0.012	0.041	(0.017)	0.024	5.136 cents/kWh
	LIA Charge (Schedule 115) Public Purpose Charge (Schedule 108)									0.069			. — - — - — -			0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXI	Effective Jan	uary 2, 2018						Ad	ljustment	Schedu	les					
			BASE			3.0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾
Schedule 89-S (RPA)	Large Nonresidential Secondary Voltage >4000 kW															
	Basic Charge		\$ 3,160.00													\$ 3,160.00
Demand	Facility Charge ⁽⁶⁾		\$ 1.59													\$ 1.59 per kW
		Over 4000 kW	\$ 1.28													\$ 1.28 per kW
	Transmission	On-Peak kW	\$ 0.65													\$ 0.65 per kW
	Distribution Charge	On-Peak kW	\$ 2.68													\$ 2.68 per kW
Energy	System Usage	per kWh	0.115													0.115 cents/kWh
	Energy	On-Peak kWh	6.001													6.001 cents/kWh
		Off-Peak kWh	4.501													4.501_cents/kWh
Total	Demand	Under 4000 kW	\$ 4.92													\$ 4.92 per kW
		Over 4000 kW	\$ 4.61						L					LL		\$ 4.61 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.116	(0.834)	(0.013)	n/a	*	*	0.001	n/a	(0.008)	0.012	0.040	(0.017)	0.023	5.320 cents/kWh
		Off-Peak kWh	4.616	(0.834)	(0.013)	n/a	*	*	0.001	n/a	(0.008)	0.012	0.040	(0.017)	0.023	3.820 cents/kWh
	LIA Charge (Schedule 115)									0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%				1						cents/kWh
Schedule 89-S	Large Nonresidential Secondary Voltage >4000 kW								1							
	Basic Charge		\$ 3,160.00													\$ 3,160.00
Demand	Transmission	On-Peak kW	\$ 0.65													\$ 0.65 per kW
	Facility Charge ⁽⁶⁾	Under 4000 kW	\$ 1.59													\$ 1.59 per kW
		Over 4000 kW	\$ 1.28													\$ 1.28 per kW
	Distribution Charge	On-Peak kW	\$ 2.68													\$ 2.68 per kW
Energy	System Usage	per kWh	0.115													0.115 cents/kWh
	Energy	On-Peak kWh	6.001													6.001 cents/kWh
	3 ,	Off-Peak kWh	4.501													4.501 cents/kWh
Total	Demand	Under 4000 kW	\$ 4.92													\$ 4.92 per kW
		Over 4000 kW	\$ 4.61													\$ 4.61 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.116	n/a	(0.013)	n/a	*	*	0.001	n/a	(0.008)	0.012	0.040	(0.017)	0.023	6.154 cents/kWh
	,	Off-Peak kWh	4.616		(0.013)	n/a	*	*	0.001	n/a	(0.008)	0.012	0.040	(0.017)	0.023	4.654 cents/kWh
	LIA Charge (Schedule 115)							 -		0.069				`		
	Public Purpose Charge (Schedule 108)					3.0%		 -			 		. — - — - —			0.069 cents/kWh cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

¹ See Tariff Schedules for specifics on application.

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^{*} See Tariff Schedules for specifics on application.

E-18 PHASE XXXI	Effective Jan	uary 2, 2018														
			BASE			3.0%										EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾
Schedule 89-P (RPA)	Large Nonresidential Primary Voltage >4000 kW															
L	Basic Charge		\$ 1,770.00													\$ 1,770.00
Demand	Transmission	On-Peak kW	\$ 0.63													\$ 0.63 per kW
	Facility Charge ⁽⁶⁾		\$ 1.55													\$ 1.55 per kW
		Over 4000 kW														\$ 1.24 per kW
L	Distribution Charge	On-Peak kW	\$ 2.60													\$ 2.60 per kW
Energy	System Usage	per kWh														0.112 cents/kWh
	Energy	On-Peak kWh	5.903													5.903 cents/kWh
		Off-Peak kWh														4.403 cents/kWh
Total	Demand	Under 4000 kW														\$ 4.78 per kW
		Over 4000 kW	 ,			 			L							<mark>\$ 4.47</mark> per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.015	(0.834)	(0.013)		*	*	0.001	n/a	(0.008)	0.012	0.039	(0.016)	0.023	
		Off-Peak kWh	4.515	(0.834)	(0.013)	<u>n/a</u>	*	*	0.001	n/a	(0.008)	0.012	0.039	(0.016)	0.023	3.719_cents/kWh
	LIA Charge (Schedule 115)								L	0.069						0.069_cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh
Schedule 89-P	Large Nonresidential Primary Voltage >4000 kW		•													
 	Basic Charge		\$ 1,770.00													\$ 1,770.00
Demand	Facility Charge ⁽⁶⁾	Under 4000 kW														\$ 1.55 per kW
		Over 4000 kW														\$ 1.24 per kW
	Transmission	On-Peak kW														\$ 0.63 per kW
	Distribution Charge	On-Peak kW														\$ 2.60 per kW
Energy	System Usage	per kWh	0.112													0.112 cents/kWh
	Energy	On-Peak kWh	5.903													5.903 cents/kWh
Total		Off-Peak kWh	4.403												ı	4.403 cents/kWh
	Demand	Under 4000 kW														\$ 4.78 per kW
		Over 4000 kW	 ;		(0.040)		├				(0.000)			(0.040)	0.000	\$ 4.47 per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	6.015	n/a	(0.013)		*	* *	0.001	n/a	(0.008)	0.012	0.039	(0.016)	0.023	6.053 cents/kWh
		Off-Peak kWh	4.515	<u>n/a</u>	(0.013)	n/a	·		0.001	<u>n/a</u>	(0.008)	0.012	0.039	(0.016)	0.023	+-
	LIA Charge (Schedule 115)			. — - — - — -						0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(N/A) Not Applicable

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.

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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^{*} See Tariff Schedules for specifics on application.

E-18 PHASE XXXI	Effective January 2, 2018				Adjustment Schedules											
	– (1)		BASE	(2)		3.0%				(1)						EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	145	RATE ⁽⁵⁾
Schedule 89-T ⁽⁶⁾	Sub-Transmission >4000 kW															
L	Basic Charge		\$ 3,850.00													\$ 3,850.00
Demand	Transmission	On-Peak kW	\$ 0.62													\$ 0.62 per kW
	Facility Charge ⁽⁷⁾	Under 4000 kW	\$ 1.55													\$ 1.55 per kW
		Over 4000 kW	\$ 1.24													\$ 1.24 per kW
	Distribution Charge	On-Peak kW	\$ 1.26													\$ 1.26 per kW
Energy	System Usage	per kWh	0.109													0.109 cents/kWh
	Energy	On-Peak kWh	5.830													5.830 cents/kWh
L		Off-Peak kWh	4.330													4.330 cents/kWh
Total	Demand	Under 4000 kW	\$ 3.43												, , ,	\$ 3.43 per kW
		Over 4000 kW	\$ 3.12			<u> </u>	L	L	<u></u>						<u>i</u>	_ <mark>\$3.12_</mark> per kW
	Energy including Schedule 100 Adjustments	On-Peak kWh	5.939	n/a	(0.013)	n/a	*	*	0.001	n/a	(0.008)	0.012	0.039	(0.016)	0.023	5.977 cents/kWh
		Off-Peak kWh	4.439	n/a	(0.013)	n/a	*	*	0.001	n/a	(800.0)	0.012	0.039	(0.016)	0.023	4.477 cents/kWh
	LIA Charge (Schedule 115)					<u> </u>	L	L	L	0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh
Schedule 92 ⁽⁸⁾																
Demand	Distribution	per kWh	0.276			<u> </u>			L	<u></u>				L		0.276 cents/kWh
Total	Demand	per kWh	0.276	n/a	(0.046)	n/a	0.747	0.010	0.002	n/a	(0.008)	0.110	0.370	(0.150)	0.220	1.531 cents/kWh
	LIA Charge (Schedule 115)					<u> </u>	_	_	L	0.069]			0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%										cents/kWh

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁷ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁸ Traffic Signals Service.

^{*} See Tariff Schedules for specifics on application.