

Portland General Electric
Price Summary

Direct Access Service
E-18 PHASE XXXI

Effective January 2, 2018

Adjustment Schedules

Tariff Schedules ⁽¹⁾	BASE RATE	Adjustment Schedules											EFFECTIVE RATE ⁽⁵⁾
		102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143	

Supplemental Schedule Descriptions and Applications:		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

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Tariff Schedules ⁽¹⁾				BASE RATE	Adjustment Schedules										EFFECTIVE RATE ⁽⁵⁾		
					102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137		143	145
Schedule 532 (RPA) Small Nonresidential Direct Access <= 30kW																	
				\$ 17.00													\$ 17.00
				\$ 23.00													\$ 23.00
Total		Distribution	First 5,000 kWh	4.021													4.021 cents/kWh
			Over 5,000 kWh	0.733													0.733 cents/kWh
Energy		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider												- cents/kWh
		Schedule 100 Adjustments	per kWh	-	(0.834)	(0.015)	n/a	0.454	0.005	0.021	n/a	(0.070)	0.013	0.044	(0.017)	0.025	(0.374) cents/kWh
		LIA Charge (Schedule 115)		-							0.069						0.069 cents/kWh
		Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh
Schedule 532 Small Nonresidential Direct Access <= 30kW																	
				\$ 17.00													\$ 17.00
				\$ 23.00													\$ 23.00
Total		Distribution	First 5,000 kWh	4.021													4.021 cents/kWh
			Over 5,000 kWh	0.733													0.733 cents/kWh
Energy		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider												- cents/kWh
		Schedule 100 Adjustments	per kWh	-	n/a	(0.015)	n/a	0.454	0.005	0.021	n/a	(0.070)	0.013	0.044	(0.017)	0.025	0.460 cents/kWh
		LIA Charge (Schedule 115)		-							0.069						0.069 cents/kWh
		Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh
Schedule 538 (RPA) Large Nonresidential Optional Time-of-Day Direct Access																	
				\$ 25.00													\$ 25.00
				\$ 25.00													\$ 25.00
Total		Distribution	per kWh	6.971													6.971 cents/kWh
Energy		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider												- cents/kWh
		Schedule 100 Adjustments	per kWh	-	(0.834)	(0.026)	n/a	0.519	0.006	0.039	-	(0.001)	0.012	0.044	(0.017)	0.023	(0.235) cents/kWh
		LIA Charge (Schedule 115)		-							0.069						0.069 cents/kWh
		Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh
Schedule 538 Large Nonresidential Optional Time-of-Day Direct Access																	
				\$ 25.00													\$ 25.00
				\$ 25.00													\$ 25.00
Total		Distribution	per kWh	6.971													6.971 cents/kWh
Energy		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider												- cents/kWh
		Schedule 100 Adjustments	per kWh	-	n/a	(0.026)	n/a	0.519	0.006	0.039	-	(0.001)	0.012	0.044	(0.017)	0.023	0.599 cents/kWh
		LIA Charge (Schedule 115)		-							0.069						0.069 cents/kWh
		Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Portland General Electric
Price Summary

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E-18 PHASE XXXI

Effective January 2, 2018

Tariff Schedules ⁽¹⁾		BASE RATE	Adjustment Schedules											EFFECTIVE RATE ⁽⁵⁾		
			102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137	143		145	
Schedule 549 (RPA)	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW															
	Basic Charge Summer	\$ 40.00														\$ 40.00
	Basic Charge Winter	\$ -														\$ -
Total	Distribution	8.054														8.054 cents/kWh
	First 50 kWh per kW of Demand	6.054														6.054 cents/kWh
	Over 50 kWh per kW of Demand															
Energy	Energy Service Supplier	-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider											-		
	Schedule 100 Adjustments per kWh	-	(0.834)	(0.026)	n/a	0.371	0.004	0.001	n/a	(0.001)	0.013	0.043	(0.017)	0.025	(0.421)	cents/kWh
	LIA Charge (Schedule 115)	-							0.069						0.069 cents/kWh	
	Public Purpose Charge (Schedule 108)	-			3.0%										cents/kWh	
Schedule 549	Large Nonresidential Irrigation and Drainage Pumping Direct Access > 30 kW															
	Basic Charge Summer	\$ 40.00														\$ 40.00
	Basic Charge Winter	\$ -														\$ -
Total	Distribution	8.054														8.054 cents/kWh
	First 50 kWh per kW of Demand	6.054														6.054 cents/kWh
	Over 50 kWh per kW of Demand															
Energy	Energy Service Supplier	-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider											-		
	Schedule 100 Adjustments per kWh	-	n/a	(0.026)	n/a	0.371	0.004	0.001	n/a	(0.001)	0.013	0.043	(0.017)	0.025	0.413	cents/kWh
	LIA Charge (Schedule 115)	-							0.069						0.069 cents/kWh	
	Public Purpose Charge (Schedule 108)	-			3.0%										cents/kWh	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

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					102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137		143	145
Schedule 583 (RPA)	Large Nonresidential Direct Access	31-200 kW															
	Basic Charge 1-phase			\$ 30.00													\$ 30.00
	Basic Charge 3-phase			\$ 40.00													\$ 40.00
Demand	Distribution Charge	per kW		\$ 2.68													\$ 2.68 per kW
	Facility Charge ⁽⁶⁾	First 30 kW		\$ 3.61													\$ 3.61 per kW
		Over 30 kW		\$ 3.51													\$ 3.51 per kW
Energy	System Usage	per kWh		0.444													0.444 cents/kWh
	Energy Service Supplier			-													- cents/kWh
Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	
Total PGE Delivery	Demand	First 30 kW		\$ 6.29													\$ 6.29 per kW
		Over 30 kW		\$ 6.19													\$ 6.19 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh		0.444	(0.834)	(0.017)	n/a	0.320	0.004	0.000	n/a	(0.001)	0.013	0.043	(0.017)	0.025	(0.019) cents/kWh
	LIA Charge (Schedule 115)			-							0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)			0.0%			3.0%										cents/kWh
Schedule 583	Large Nonresidential Direct Access	31-200 kW															
	Basic Charge 1-phase			\$ 30.00													\$ 30.00
	Basic Charge 3-phase			\$ 40.00													\$ 40.00
Demand	Distribution Charge	per kW		\$ 2.68													\$ 2.68 per kW
	Facility Charge ⁽⁶⁾	First 30 kW		\$ 3.61													\$ 3.61 per kW
		Over 30 kW		\$ 3.51													\$ 3.51 per kW
Energy	System Usage	per kWh		0.444													0.444 cents/kWh
	Energy Service Supplier			-													- cents/kWh
Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider																	
Total PGE Delivery	Demand	First 30 kW		\$ 6.29													\$ 6.29 per kW
		Over 30 kW		\$ 6.19													\$ 6.19 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh		0.444	n/a	(0.017)	n/a	0.320	0.004	0.000	n/a	(0.001)	0.013	0.043	(0.017)	0.025	0.815 cents/kWh
	LIA Charge (Schedule 115)			-							0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)			0.0%			3.0%										cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

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⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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Schedule 585-S (RPA) Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW																	
	Basic Charge		\$ 500.00														\$ 500.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW	\$ 3.39														\$ 3.39 per kW
		Over 200 kW	\$ 2.49														\$ 2.49 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.68														\$ 2.68 per kW
		System Usage	(0.015)														(0.015) cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider											- cents/kWh		
Total PGE Delivery	Demand	First 200 kW	3.390														3.390 per kW
		Over 200 kW	2.490														2.490 per kW
Energy	Energy including Schedule 100 Adjustments	On-Peak kW	2.680														2.680 per kW
		per kWh	(0.015)	(0.834)	(0.015)	n/a	0.320	0.004	0.000	n/a	(0.001)	0.012	0.042	(0.017)	0.024	(0.479) cents/kWh	
	LIA Charge (Schedule 115)		-						0.069							0.069 cents/kWh	
	Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh	
Schedule 585-S Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW																	
	Basic Charge		\$ 500.00														\$ 500.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW	\$ 3.39														\$ 3.39 per kW
		Over 200 kW	\$ 2.49														\$ 2.49 per kW
Energy	Distribution Charge	On-Peak kW	\$ 2.68														\$ 2.68 per kW
		System Usage	(0.015)														(0.015) cents/kWh
	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider											- cents/kWh		
Total PGE Delivery	Demand	First 200 kW	3.390														3.390 per kW
		Over 200 kW	2.490														2.490 per kW
Energy	Energy including Schedule 100 Adjustments	On-Peak kW	2.680														2.680 per kW
		per kWh	(0.015)	n/a	(0.015)	n/a	0.320	0.004	0.000	n/a	(0.001)	0.012	0.042	(0.017)	0.024	0.355 cents/kWh	
	LIA Charge (Schedule 115)		-						0.069							0.069 cents/kWh	
	Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

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³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

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⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

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					102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137		143	145	
Schedule 585-P (RPA) Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW																		
Demand	Basic Charge 3-phase			\$ 470.00													\$ 470.00	
	Facility Charge ⁽⁶⁾	First 200 kW		\$ 3.14													\$ 3.14 per kW	
		Over 200 kW		\$ 2.24														\$ 2.24 per kW
Energy	Distribution Charge			\$ 2.60													\$ 2.60 per kW	
	System Usage	On-Peak kW		(0.016)													(0.016) cents/kWh	
		per kWh																
Energy Service Supplier						Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider												
Total PGE Delivery	Demand	First 200 kW		3.140														3.140 per kW
		Over 200 kW		2.240														2.240 per kW
		On-Peak kW		2.600														2.600 per kW
Energy	Energy including Schedule 100 Adjustments			(0.016)	(0.834)	(0.015)	n/a	0.320	0.004	0.000	n/a	(0.001)	0.012	0.041	(0.017)	0.024		(0.481) cents/kWh
	LIA Charge (Schedule 115)			-							0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)			-			3.0%											
Schedule 585-P Large Nonresidential Direct Access - Primary Voltage 201-4,000 kW																		
Demand	Basic Charge 3-phase			\$ 470.00														\$ 470.00
	Facility Charge ⁽⁶⁾	First 200 kW		\$ 3.14														\$ 3.14 per kW
		Over 200 kW		\$ 2.24														\$ 2.24 per kW
Energy	Distribution Charge			\$ 2.60														\$ 2.60 per kW
	System Usage	On-Peak kW		(0.016)														(0.016) cents/kWh
		per kWh																
Energy Service Supplier						Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider												
Total PGE Delivery	Demand	First 200 kW		3.140														3.140 per kW
		Over 200 kW		2.240														2.240 per kW
		On-Peak kW		2.600														2.600 per kW
Energy	Energy including Schedule 100 Adjustments			(0.016)	n/a	(0.015)	n/a	0.320	0.004	0.000	n/a	(0.001)	0.012	0.041	(0.017)	0.024		0.353 cents/kWh
	LIA Charge (Schedule 115)			-							0.069							0.069 cents/kWh
	Public Purpose Charge (Schedule 108)			-			3.0%											

Excess kVA is billed at the effective rate of \$0.50 per kVA.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

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Tariff Schedules ⁽¹⁾				BASE RATE	Adjustment Schedules										EFFECTIVE RATE ⁽⁵⁾		
					102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137		143	145
Schedule 589-S (RPA) Large Nonresidential Direct Access - Secondary Voltage >4000 kW																	
	Demand	Basic Charge	First 4,000 kW	\$ 3,160.00													\$ 3,160.00
		Facility Charge ⁽⁶⁾	Over 4,000 kW	\$ 1.59													\$ 1.59 per kW
			On-Peak kW	\$ 1.28													\$ 1.28 per kW
	Energy	Distribution Charge	per kWh	\$ 2.68													\$ 2.68 per kW
		System Usage		(0.005)													(0.005) cents/kWh
		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider											- cents/kWh	
Total PGE Delivery Demand																	
			First 4,000 kW	\$ 1.59													\$ 1.59 per kW
			Over 4,000 kW	\$ 1.28													\$ 1.28 per kW
			On-Peak kW	2.680													\$ 2.680 per kW
	Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	(0.834)	(0.013)	n/a	0.287	0.004	0.000	n/a	(0.008)	0.120	0.400	(0.170)	0.230	0.011 cents/kWh
		LIA Charge (Schedule 115)		-							0.069						0.069 cents/kWh
		Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh
Schedule 589-S Large Nonresidential Direct Access - Secondary Voltage >4000 kW																	
	Demand	Basic Charge	First 4,000 kW	\$ 3,160.00													\$ 3,160.00
		Facility Charge ⁽⁶⁾	Over 4,000 kW	\$ 1.59													\$ 1.59 per kW
			On-Peak kW	\$ 1.28													\$ 1.28 per kW
	Energy	Distribution Charge	per kWh	\$ 2.68													\$ 2.68 per kW
		System Usage		(0.005)													(0.005) cents/kWh
		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider											- cents/kWh	
Total PGE Delivery Demand																	
			First 4,000 kW	\$ 1.59													\$ 1.59 per kW
			Over 4,000 kW	\$ 1.28													\$ 1.28 per kW
			On-Peak kW	2.680													\$ 2.680 per kW
	Energy	Energy including Schedule 100 Adjustments	per kWh	(0.005)	n/a	(0.013)	n/a	0.287	0.004	0.000	n/a	(0.008)	0.120	0.400	(0.170)	0.230	0.845 cents/kWh
		LIA Charge (Schedule 115)		-							0.069						0.069 cents/kWh
		Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric
Price Summary

Direct Access Service
E-18 PHASE XXXI

Effective January 2, 2018

Tariff Schedules ⁽¹⁾				BASE RATE	Adjustment Schedules										EFFECTIVE RATE ⁽⁵⁾		
					102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137		143	145
Schedule 589-P (RPA) Large Nonresidential Direct Access - Primary Voltage >4000 kW																	
Demand	Basic Charge 3-phase			\$ 1,770.00													\$ 1,770.00
	Facility Charge ⁽⁶⁾		First 4,000 kW	\$ 1.55													\$ 1.55 per kW
			Over 4,000 kW	\$ 1.24													\$ 1.24 per kW
Energy	Distribution Charge		On-Peak kW	\$ 2.60													\$ 2.60 per kW
	System Usage		per kWh	(0.005)													(0.005) cents/kWh
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider										-		
Total PGE Delivery	Demand		First 4,000 kW	\$ 1.55													\$ 1.55 per kW
			Over 4,000 kW	\$ 1.24													\$ 1.24 per kW
			On-Peak kW	2.60													\$ 2.60 per kW
Energy	Energy including Schedule 100 Adjustments		per kWh	(0.005)	(0.834)	(0.013)	n/a	0.287	0.004	0.000	n/a	(0.008)	0.120	0.390	(0.160)	0.230	0.011 cents/kWh
	LIA Charge (Schedule 115)			-							0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)			-			3.0%										cents/kWh
Schedule 589-P Large Nonresidential Direct Access - Primary Voltage >4000 kW																	
Demand	Basic Charge 3-phase			\$ 1,770.00													\$ 1,770.00
	Facility Charge ⁽⁶⁾		First 4,000 kW	\$ 1.55													\$ 1.55 per kW
			Over 4,000 kW	\$ 1.24													\$ 1.24 per kW
Energy	Distribution Charge		On-Peak kW	\$ 2.60													\$ 2.60 per kW
	System Usage		per kWh	(0.005)													(0.005) cents/kWh
	Energy Service Supplier			-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider										-		
Total PGE Delivery	Demand		First 4,000 kW	\$ 1.55													\$ 1.55 per kW
			Over 4,000 kW	\$ 1.24													\$ 1.24 per kW
			On-Peak kW	2.60													\$ 2.60 per kW
Energy	Energy including Schedule 100 Adjustments		per kWh	(0.005)	n/a	(0.013)	n/a	0.287	0.004	0.000	n/a	(0.008)	0.120	0.390	(0.160)	0.230	0.845 cents/kWh
	LIA Charge (Schedule 115)			-							0.069						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)			-			3.0%										cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Portland General Electric
Price Summary

Direct Access Service
E-18 PHASE XXXI

Effective January 2, 2018

Tariff Schedules ⁽¹⁾				BASE RATE	Adjustment Schedules										EFFECTIVE RATE ⁽⁵⁾		
					102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	123	135	137		143	145
Schedule 589-T Large Nonresidential Direct Access - Sub-Transmission Voltage >4000 kW																	
	Demand	Basic Charge		\$ 3,850.00													\$ 3,850.00
		Facility Charge ⁽⁶⁾	First 4,000 kW	\$ 1.55													\$ 1.55 per kW
			Over 4,000 kW	\$ 1.24													\$ 1.24 per kW
	Energy	Distribution Charge	On-Peak kW	\$ 1.26													\$ 1.26 per kW
		System Usage	per kWh	(0.006)													(0.006) cents/kWh
		Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider										-		
Total PGE Delivery Demand First 4,000 kW				\$ 1.55													\$ 1.55 per kW
Over 4,000 kW				\$ 1.24													\$ 1.24 per kW
On-Peak kW				1.26													\$ 1.26 per kW
	Energy	Energy including Schedule 100 Adjustments	per kWh	(0.006)	n/a	(0.013)	n/a	0.287	0.004	0.000	n/a	(0.008)	0.120	0.390	(0.160)	0.230	0.844 cents/kWh
		LIA Charge (Schedule 115)		-							0.069						0.069 cents/kWh
		Public Purpose Charge (Schedule 108)		-			3.0%										-
Schedule 592 Traffic Signal																	
	Demand	Distribution Charge	per kWh	0.276													0.276 cents/kWh
	Energy	Energy Service Supplier		-	Transmission & Ancillary Charges and Energy Charges are separately provided for through consumer's Energy Service Provider										-		
Total PGE Delivery Demand including Schedule 100 Adjustments per kWh				0.276	n/a	(0.016)	n/a	0.322	0.004	0.002	n/a	(0.008)	0.110	0.390	(0.150)	0.220	1.150 cents/kWh
	Energy	LIA Charge (Schedule 115)		-							0.069						0.069 cents/kWh
		Public Purpose Charge (Schedule 108)		-			3.0%										cents/kWh

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

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⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.