Standard Cost of Service Schedules

Price Summaries for Lighting and Direct Access are separate.

E-18 PHASE XXVIII	Effective August 1, 2016						Supplen	nental So	chedules							
Tariff Sched	ulos (*) BASE			3.0%												EFFECTIVE
rann Sched	ules () RATE	102	105	108(1)	109	110	115	122	123	125	126	135	137	143	145	RATE (***)

ipplemental Schedule Descriptions and App		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 106	Multnomah County (Local Tax) Business Income Tax Recovery	Applicable to all consumer bills receiving Electric Service within Multnomah County, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Not applicable to self-directing customers or contracts where explicitly exempted.
Schedule 109*	Energy Efficiency Funding Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110*	Energy Efficiency Customer Service	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance	For Schedule 7 & 9 customers a flat charge per meter per month applies. All other schedules, except contracts where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a kWh basis.
Schedule 122	Renewable Resources Automatic Adjustment Clause	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 123*	Decoupling Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to nonresidential customers whose load exceeded one aMW at POD during the prior calendar year.
Schedule 125	Annual Power Cost Update	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 126	Annual Power Cost Variance Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Recovers the expenses associated with the automated demand response not otherwise included in rates.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service under all schedules and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

(1) Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(*) See Tariff Schedule for specifics on application. N/A = Not Applicable

Standard Cost of Service Schedules

Price Summaries	for	Lighting	and D	irect /	Access	are sep	oarate
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E-18 PHASE XXVII	I E	ffective August 1, 2	2016							Supplen	nental So	chedules							
	Tariff Schedules (*)		BASE RATE		102	105	3.0% 108(1)	109	110	115	122	123	125	126	135	137	143	145	EFFECTIVE RATE (***)
Schedule 7 (RPA)(RESI	DENTIAL)(**)																		
	Basic Charge 1-phase Basic Charge 3-phase		\$ 10.50 \$ 10.50																\$ 10.50 \$ 10.50
ļ		ne Assistance								\$0.84									\$0.84
Energy	Transmission		0.237																0.237 cents/kWh
	Distribution	First 4 000 LW/	4.024																4.024 cents/kWh
	Standard	First 1,000 kWh Over 1,000 kWh	6.850 7.572																6.850 cents/kWh 7.572 cents/kWh
	Total	First 1,000 kWh	11.111		-1.091	-0.034	3.0%	0.318	0.007	N/A	-0.014	-0.052	0.000	0.000	0.000	0.047	-0.230	0.040	10.102 cents/kWh
	. 5 (4)	Over 1,000 kWh	11.833		0.000	-0.034	3.0%	0.318	0.007	N/A	-0.014	-0.052	0.000	0.000	0.000	0.047	-0.230	0.040	11.915 cents/kWh
-				-															
Schedule 7 (RPA)(Option	onal Time-Of-Use RESIDENTIA	\L)(**)																	
	Basic Charge 1-phase		\$ 10.50																\$ 10.50
	Basic Charge 3-phase		\$ 10.50																\$ 10.50
ļ		ne Assistance								\$0.84									\$0.84
Energy	Transmission		0.237																0.237 cents/kWh
	Distribution		4.024																4.024 cents/kWh
	Optional Time-Of-Use	On-Peak kWh	13.197																13.197 cents/kWh
		Mid-Peak kWh	7.572																7.572 cents/kWh
		Off-Peak kWh	4.399															l .	4.399 cents/kWh
	Total TOU Energy	On-Peak kWh	17.458																17.458 cents/kWh
		Mid-Peak kWh	11.833																11.833 cents/kWh
Cabadu	ila 400 8 Othan Adiiyataaanta	Off-Peak kWh	8.660			0.004	0.00/	0.040	0.007			0.050	0.000			0.047	0.000	0.040	8.660 cents/kWh
Schedu	ile 100 & Other Adjustments	First 1,000 kWh	-1.009		-1.091	-0.034	3.0%	0.318	0.007	N/A	-0.014	-0.052	0.000	0.000	0.000	0.047	-0.230	0.040	-1.009 cents/kWh
1		Over 1,000 kWh	0.082		0.000	-0.034	3.0%	0.318	0.007	N/A	-0.014	-0.052	0.000	0.000	0.000	0.047	-0.230	0.040	0.082 cents/kWh

⁽RPA) Residential Service qualifies for RPA Credit(Sch.102).

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

^(*) See Tariff Schedule for specifics on application. Optional Time-of-Use requires a one year commitment. N/A = Not Applicable

^(**) Does not include Renewable Options applicable to Schedule 7 and 32.

^(***) Effective Rate excludes Schedule 108 (PPC) or local taxes (i.e. Schedule 106).

Standard Cost of Service Schedules

Price Summaries for Lighting and Direct Access are separate.

E-18 PHASE XXVIII	E	ffective August 1,	2016							Supplen	nental S	chedules	3						
-	Tariff Schedules (*)		BASE RATE		102	105	3.0% 108(1)	109	110	115	122	123	125	126	135	137	143	145	EFFECTIVE RATE (***)
Schedule 32 (RPA)(**)	<	= 30kW																	
	Basic Charge 1-phase Basic Charge 3-phase		\$ 16. \$ 22.																\$ 16.00 \$ 22.00
Energy	Transmission		0.2	04															0.204 cents/kWh
	Distribution	First 5,000 kWh	3.9																3.903 cents/kWh
		Over 5,000 kWh	1.0																1.069 cents/kWh
	Standard	First 5,000 kWh	6.4	-															6.487 cents/kWh
		Over 5,000 kWh	6.4		_		ļ		. <u> </u>	L			 	 		 	<u> </u>	<u> </u>	6.487 cents/kWh
	Total Energy	First 5,000 kWh			-0.890	-0.032	3.0%	0.294	0.007	0.050	-0.013	-0.083	0.000	0.000	0.000	0.044	-0.214	0.037	9.794 cents/kWh
		Over 5,000 kWh	7.	<u>60</u>	-0.890	-0.032	3.0%	0.294	0.007	0.050	-0.013	-0.083	0.000	0.000	0.000	0.044	-0.214	0.037	6.960 cents/kWh
Schedule 32 (RPA)(Option	onal Time-Of-Use SMALL NO	NRESIDENTIAL)(**)																	
	Basic Charge 1-phase		\$ 16.																\$ 16.00
	Basic Charge 3-phase		\$ 22.																\$ 22.00
Energy	Transmission		0.2																0.204 cents/kWh
	Distribution	First 5,000 kWh		03															3.903 cents/kWh
		Over 5,000 kWh	1.0																1.069 cents/kWh
	Optional Time-Of-Use	On-Peak kWh	11.4																11.418 cents/kWh
		Mid-Peak kWh	6.4			1													6.487 cents/kWh
L		Off-Peak kWh	3.8		_		<u> </u>		. <u>L</u>	L	<u> </u>		↓ _	<u> </u>	 	<u> </u>	<u> </u>	L	3.806 cents/kWh
	Total T & D	First 5,000 kWh		-	-0.890	-0.032	3.0%	0.294	0.007	0.050	-0.013	-0.083	0.000	0.000	0.000	0.044	-0.214	0.037	3.307 cents/kWh
		Over 5,000 kWh	1.3	<mark>73</mark>	-0.890	-0.032	3.0%	0.294	0.007	0.050	-0.013	-0.083	0.000	0.000	0.000	0.044	-0.214	0.037	0.473 cents/kWh

(RPA) Farm and Residential General Service qualifies for RPA Credit(Sch.102).

- (2) Optional Time-Of-Day General Service.
- (3) Irrigation and Drainage Pumping Service.
- (1) Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106).
- (*) See Tariff Schedule for specifics on application. Optional Time-of-Use requires a one year commitment. N/A = Not Applicable

- (**) Does not include Renewable Options applicable to Schedule 7 and 32. (***) Effective Rate excludes Schedule 108 (PPC) or local taxes (i.e. Schedule 106).

Standard Cost of Service Schedules

Price Summaries for Lighting and Direct Access are separa

E-18 PHASE XXVI	 	Effective August 1, 2	2016							Suppler	nental So	chedules	;						
	Tariff Schedules (*)	<u> </u>	BASE RATE		102	105	3.0% 108(1)	109	110	115	122	123	125	126	135	137	143	145	EFFECTIVE RATE (***)
Schedule 38 (RPA)(2)																			
	Basic Charge 1-phase Basic Charge 3-phase		\$ 25.00 \$ 25.00																\$25.00 \$25.00
Energy	Transmission		0.204																0.204 cents/kWh
	Distribution		6.466																6.466 cents/kWh
	Standard	On-Peak Off-Peak	6.444 <u>5.444</u>							<u></u>									6.444 cents/kWh 5.444 cents/kWh
	Total Energy	On-Peak	13.114		-0.890	-0.025	3.0%	0.349	0.007	0.050	-0.013	-0.009	0.000	0.000	0.000	0.044	-0.199	0.038	12.466 cents/kWh
		Off-Peak	12.114		-0.890	-0.025	3.0%	0.349	0.007	0.050	-0.013	-0.009	0.000	0.000	0.000	0.044	-0.199	0.038	11.466 cents/kWh
Schedule 47 (RPA)(3)		<= 30 kW (min. 10 kW)																	
	Basic Charge Summer Basic Charge Winter		\$ 35.00 \$ -																\$35.00 \$ -
Energy	Transmission		0.271	1															0.271 cents/kWh
	Distribution	First 50 kWh per kW	10.383																10.383 cents/kWh
		Over 50 kWh per kW	8.383																8.383 cents/kWh
	Standard	All kWh	7.567	1	l				L	L	L	1	L				L	L	7.567 cents/kWh
	Total Energy	First 50 kWh per kW	18.221	T	-0.890	-0.039	3.0%	0.416	0.008	0.050	-0.016	-0.009	0.000	0.000	0.000	0.053	-0.250	0.046	17.590 cents/kWh
		Over 50 kWh per kW	16.221		-0.890	-0.039	3.0%	0.416	0.008	0.050	-0.016	-0.009	0.000	0.000	0.000	0.053	-0.250	0.046	15.590 cents/kWh
Schedule 49 (RPA)(3)		> 30 kW																	
	Basic Charge Summer	•	\$ 40.00																\$40.00
L	Basic Charge Winter		\$ -																\$
Energy	Transmission		0.277																0.277 cents/kWh
	Distribution	First 50 kWh per kW	7.192															•	7.192 cents/kWh
		Over 50 kWh per kW	5.192 7.535																5.192 cents/kWh
	Standard	All kWh	7.535	l	L		<u> </u>	L	L	L	L	<u> </u>	<u> </u>	l	J		L	L	7.535 cents/kWh
	Total Energy	First 50 kWh per kW	15.004		-0.890	-0.031	3.0%	0.294	0.005	0.050	-0.015	-0.009	0.000	0.000	0.000	0.051	-0.249	0.044	14.254 cents/kWh
		Over 50 kWh per kW	13.004		-0.890	-0.031	3.0%	0.294	0.005	0.050	-0.015	-0.009	0.000	0.000	0.000	0.051	-0.249	0.044	12.254 cents/kWh

(RPA) Farm and Residential General Service qualifies for RPA Credit(Sch.102).

(***) Effective Rate excludes Schedule 108 (PPC) or local taxes (i.e. Schedule 106).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽²⁾ Optional Time-Of-Day General Service.

⁽³⁾ Irrigation and Drainage Pumping Service.

^(*) See Tariff for application for special conditions. N/A = Not Applicable

Standard Cost of Service Schedules

Price Summaries	for	Lighting	and	Direct /	Access a	are separat
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E-18 PHASE XXVII	II E	Effective August 1, 2	2016							Suppler	nental So	chedules	;						
	Tariff Schedules (*)		BASE RATE		102	105	3.0% 108(1)	109	110	115	122	123	125	126	135	137	143	145	EFFECTIVE RATE (***)
Schedule 32 (**)	<	= 30 kW																	
	Basic Charge 1-phase		\$ 16.00																\$16.00
	Basic Charge 3-phase		\$ 22.00																\$22.00
Energy	Transmission		0.204																0.204 cents/kWh
	Distribution	First 5,000 kWh	3.903																3.903 cents/kWh
		Over 5,000 kWh	1.069																1.069 cents/kWh
	Standard	First 5,000 kWh	6.487																6.487 cents/kWh
		Over 5,000 kWh	6.487	1			JJ		L	L	L	1	L		J	J	L	L	6.487 cents/kWh
	Total	First 5,000 kWh	10.594			-0.032	3.0%	0.294	0.007	0.050	-0.013	-0.083	0.000	0.000	0.000	0.044	-0.214	0.037	10.684 cents/kWh
		Over 5,000 kWh	7.760			-0.032	3.0%	0.294	0.007	0.050	-0.013	-0.083	0.000	0.000	0.000	0.044	-0.214	0.037	7.850 cents/kWh
Schedule 32(Optional 1	Time-Of-Use SMALL NONRES	IDENTIAL)(**)																	
	Basic Charge 1-phase		\$ 16.00																\$16.00
	Basic Charge 3-phase		\$ 22.00																\$22.00
Energy	Transmission		0.204																0.204 cents/kWh
	Distribution	First 5,000 kWh	3.903																3.903 cents/kWh
		Over 5,000 kWh	1.069																1.069 cents/kWh
	Optional Time-Of-Use	On-Peak kWh	11.418	!															11.418 cents/kWh
		Mid-Peak kWh	6.487	i															6.487 cents/kWh
		Off-Peak kWh	3.806	<u> </u>	l		JJ		L	L	L	1	l		l]	L	L	3.806 cents/kWh
	Total T & D	First 5,000 kWh	4.107	T		-0.032	3.0%	0.294	0.007	0.050	-0.013	-0.083	0.000	0.000	0.000	0.044	-0.214	0.037	4.197 cents/kWh
		Over 5,000 kWh	1,273			-0.032	3.0%	0.294	0.007	0.050	-0.013	-0.083	0.000	0.000	0.000	0.044	-0.214	0.037	1,363 cents/kWh

⁽²⁾ Optional Time-Of-Day General Service.(3) Irrigation and Drainage Pumping Service.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

^(*) See Tariff Schedule for specifics on application. Optional Time-of-Use requires a one year commitment. N/A = Not Applicable

^(**) Does not include Renewable Options applicable to Schedule 7 and 32. (***) Effective Rate excludes Schedule 108 (PPC) or local taxes (i.e. Schedule 106).

Standard Cost of Service Schedules

Price Summaries for Lighting and Direct Access are separa

E-18 PHASE XXV	/III Effective August 1,	2016							Suppler	nental So	chedules	;						
	Tariff Schedules (*)	BASE RATE		102	105	3.0% 108(1)	109	110	115	122	123	125	126	135	137	143	145	EFFECTIVE RATE (***)
Schedule 38 (2)																		
	Basic Charge 1-phase Basic Charge 3-phase	\$ 25.0 \$ 25.0																\$25.00 \$25.00
Energy	Transmission	0.2																0.204 cents/kWh
3,	Distribution	6.4	66															6.466 cents/kWh
	Standard On-Peak Off-Peak	6.4 5.4																6.444 cents/kWh 5.444 cents/kWh
	Total On-Peak			 	-0.025	3.0%	0.349	0.007	0.050	-0.013	-0.009	0.000	0.000	0.000	0.044	-0.199	0.038	13.356 cents/kWh
	Off-Peak				-0.025	3.0%	0.349	0.007	0.050	-0.013	-0.009	0.000	0.000	0.000	0.044	-0.199	0.038	12.356 cents/kWh
Schedule 47 (3)	<= 30 kW (min. 10 kW)																	
` '	Basic Charge Summer	\$ 35.0	0															\$35.00
	Basic Charge Winter	\$ -																\$ -
Energy	Transmission	0.2	71															0.271 cents/kWh
	Distribution First 50 kWh per kW	10.3	33															10.383 cents/kWh
	Over 50 kWh per kW	8.3 7.5	33															8.383 cents/kWh
	Standard All kWh					<u> </u>	<u> </u>	<u> </u>	<u> </u>		<u> </u>	·				<u>.</u>	<u></u>	7.567 cents/kWh
	Total First 50 kWh per kW				-0.039	3.0%	0.416	0.008	0.050	-0.016	-0.009	0.000	0.000	0.000	0.053	-0.250	0.046	18.480 cents/kWh
2 1 1 1 12 (2)	Over 50 kWh per kW	16.2	21		-0.039	3.0%	0.416	0.008	0.050	-0.016	-0.009	0.000	0.000	0.000	0.053	-0.250	0.046	16.480 cents/kWh
Schedule 49 (3)	> 30 kW	0 40.0	0															# 40.00
	Basic Charge Summer	\$ 40.0	U															\$40.00
	Basic Charge Winter	1-2	77															0.277 conto/k\\/b
Energy	Transmission Distribution First 50 kWh per kW	0. <u>2</u> 7.1																0.277 cents/kWh
	Over 50 kWh per kW	5.1 5.1																7.192 cents/kWh 5.192 cents/kWh
	Standard All kWh	7.5	35															7.535 cents/kWh
	Total First 50 kWh per kW			 	-0.031	3.0%	0.294	0.005	0.050	-0.015	-0.009	0.000	0.000	0.000	0.051	-0.249	0.044	15.144 cents/kWh
	Over 50 kWh per kW				-0.031	3.0%	0.294	0.005	0.050	-0.015	-0.009	0.000	0.000	0.000	0.051	-0.249	0.044	13.144 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106). (2) Optional Time-Of-Day General Service.

⁽³⁾ Irrigation and Drainage Pumping Service.

^(*) See Tariff Schedule for specifics on application. N/A = Not Applicable

Standard Cost of Service Schedules

Price Summaries for Lighting and Direct Access are separate.

E-18 PHASE XXV	III E	ffective August 1,	2016							Suppler	nental So	chedules	3						
	Tariff Schedules (*)		BAS RAT		102	105	3.0% 108(1)	109	110	115	122	123	125	126	135	137	143	145	EFFECTIVE RATE (***)
Schedule 83 (RPA)	3	1-200 kW																	
	Basic Charge 1-phase		\$:	0.00															\$30.00
L	Basic Charge 3-phase		\$ 4	0.00															\$40.00
Demand	Distribution Charge		\$	2.33															\$2.33 per kW
	Transmission	All kW	\$	0.75															\$0.75 per kW
	Facilities Charge (4)	First 30 kW	\$	2.74															\$2.74 per kW
L		Over 30 kW	\$	2.64															\$2.64 per kW
Energy	System Usage	All kWh		.849															0.849 cents/kWh
	Standard	On-Peak kWh	(.915															6.915 cents/kWh
		Off-Peak kWh		.415			J	L	L	L	L	L	1	<u> </u>			L	L	5.415 cents/kWh
	Total	On-Peak kWh		<mark>.764</mark>	-0.89	-0.025	3.0%	0.237	0.005	0.050	-0.013	-0.009	0.000	0.000	0.000	0.043	-0.212	0.037	6.987 cents/kWh
		Off-Peak kWh		.264	-0.89	-0.025	3.0%	0.237	0.005	0.050	-0.013	-0.009	0.000	0.000	0.000	0.043	-0.212	0.037	5.487 cents/kWh

(RPA) Farm and Residential General Service qualifies for RPA Credit(Sch. 102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

- (1) Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106).
- (4) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(*) See Tariff Schedule for specifics on application. N/A = Not Applicable

(***) Effective Rate excludes Schedule 108 (PPC) or local taxes (i.e. Schedule 106).

Schedule 83	3	1-200 kW																_
	Basic Charge 1-phase		\$	30.00														\$30.00
	Basic Charge 3-phase		\$	40.00														\$40.00
Demand	Distribution Charge		\$	2.33														\$2.33 per kW
	Transmission	All kW	\$	0.75														\$0.75 per kW
	Facilities Charge (4)	First 30 kW	\$	2.74														\$2.74 per kW
		Over 30 kW	\$	2.64														\$2.64 per kW
Energy	System Usage	All kWh		0.849														0.849 cents/kWh
	Standard	On-Peak kWh	Ī	6.915														6.915 cents/kWh
		Off-Peak kWh	L	5.415	 J	J	L	L	L	L	1	1	1		J	L		5.415 cents/kWh
	Total	On-Peak kWh		7.764	 -0.025	3.0%	0.237	0.005	0.050	-0.013	-0.009	0.000	0.000	0.000	0.043	-0.212	0.037	7.877 cents/kWh
		Off-Peak kWh		6.264	-0.025	3.0%	0.237	0.005	0.050	-0.013	-0.009	0.000	0.000	0.000	0.043	-0.212	0.037	6.377 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

- (1) Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106).
- (4) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(*) See Tariff Schedule for specifics on application. N/A = Not Applicable

Standard Cost of Service Schedules

Price Summaries	for L	.ighting	and	Direct	Access	are	separate
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E-18 PHASE XXVII	l E	ffective August 1, 2	2016							Supplen	nental So	chedules	3						
	Tariff Schedules (*)		BASE RATE		102	105	3.0% 108(1)	109	110	115	122	123	125	126	135	137	143	145	EFFECTIVE RATE (***)
Schedule 85-S (RPA)	, ,	01-4,000 kW																	
ļ	Basic Charge		\$420.00																\$420.00
Demand	Distribution Facilities Charg		\$ 2.97																\$2.97 per kW
		Over 200 kW																	\$2.07 per kW
	Transmission	On-Peak kW	\$ 0.75																\$0.75 per kW
	Distribution Charge	On-Peak kW	\$ 2.33																\$2.33 per kW
Energy	System Usage Standard	All kWh On-Peak kWh	0.116 6.757																0.116 cents/kWh 6.757 cents/kWh
	Standard	Off-Peak kWh	5.257																5.257 cents/kWh
	Total	On-Peak kWh	6.873	 	-0.890	-0.024	3.0%	0.208	0.005	0.050	-0.013	-0.009	0.000	0.000	0.000	0.042	-0.206	0.036	6.072 cents/kWh
	iotai	Off-Peak kWh			-0.890	-0.024	3.0%	0.208	0.005	0.050	-0.013	-0.009	0.000	0.000	0.000	0.042	-0.206	0.036	4.572 cents/kWh
Schedule 85-P (RPA)	Primary Voltage 20	01-4,000 kW	0.070		0.000	0.021	0.070	0.200	0.000	0.000	0.010	0.000	0.000	0.000	0.000	0.012	0.200	0.000	1.072 00110/10011
	Basic Charge	,	\$450.00																\$450.00
Demand	Distribution Facilities Charg	ge (4) First 200 kW	\$ 2.90																\$2.90 per kW
	_	Over 200 kW	\$ 2.00																\$2.90 per kW \$2.00 per kW
	Transmission	On-Peak kW	\$ 0.73																\$0.73 per kW
L	Distribution Charge	On-Peak kW	\$ 2.27																\$2.27 per kW
Energy	System Usage	All kWh	0.111																0.111 cents/kWh
	Standard	On-Peak kWh	6.638																6.638 cents/kWh
		Off-Peak kWh	5.138				<u> </u>		<u> </u>	L	 .	 .	 	 		<u> </u>		<u> </u>	5.138 cents/kWh
	Total	On-Peak kWh	6.749		-0.890	-0.024	3.0%	0.208	0.005	0.050	-0.012	-0.009	0.000	0.000	0.000	0.041	-0.201	0.035	5.952 cents/kWh
		Off-Peak kWh	5.249		-0.890	-0.024	3.0%	0.208	0.005	0.050	-0.012	-0.009	0.000	0.000	0.000	0.041	-0.201	0.035	4.452 cents/kWh

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106). Excess kVAr is billed at the effective rate of \$0.50 per kVAr. (4) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^(*) See Tariff Schedule for specifics on application. N/A = Not Applicable

Standard Cost of Service Schedules

Price Summaries	s for	Lighting	and D	irect /	Access	are separate
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E-18 PHASE XXVII	I E	ffective August 1, 2	016							Supplen	nental So	chedules	;						
	Tariff Schedules (*)	-	BASE RATE		102	105	3.0% 108(1)	109	110	115	122	123	125	126	135	137	143	145	EFFECTIVE RATE (***)
Schedule 85-S	Secondary Voltage 20	01-4,000 kW																	
	Basic Charge		\$420.00																\$420.00
Demand	Distribution Facilities Charg	ge (4) First 200 kW	\$ 2.97																\$2.97 per kW \$2.07 per kW
		Over 200 kW	\$ 2.07																\$2.07 per kW
	Transmission	On-Peak kW	\$ 0.75																\$0.75 per kW
	Distribution Charge	On-Peak kW	\$ 2.33																\$2.33 per kW
Energy	System Usage	All kWh	0.116																0.116 cents/kWh
	Standard	On-Peak kWh	6.757																6.757 cents/kWh
		Off-Peak kWh	5.257	1	1		JJ		L	L	L	1	l		l	J	L	L	5.257 cents/kWh
	Total	On-Peak kWh	6.873			-0.024	3.0%	0.208	0.005	0.050	-0.013	-0.009	0.000	0.000	0.000	0.042	-0.206	0.036	6.962 cents/kWh
		Off-Peak kWh	5.373			-0.024	3.0%	0.208	0.005	0.050	-0.013	-0.009	0.000	0.000	0.000	0.042	-0.206	0.036	5.462 cents/kWh
Schedule 85-P		01-4,000 kW																	
	Basic Charge		\$450.00																\$450.00
Demand	Distribution Facilities Charg		\$ 2.90																\$2.90 per kW
		Over 200 kW																	\$2.00 per kW
	Transmission	On-Peak kW	\$ 0.73																\$0.73 per kW
	Distribution Charge	On-Peak kW	\$ 2.27																\$2.27 per kW
Energy	System Usage	All kWh	0.111																0.111 cents/kWh
	Standard	On-Peak kWh	6.638																6.638 cents/kWh
		Off-Peak kWh	5.138	 	 	 	<u> </u>		L		<u> </u>	<u> </u>	ļ				<u> </u>	<u></u>	5.138 cents/kWh
	Total	On-Peak kWh	6.749			-0.024	3.0%	0.208	0.005	0.050	-0.012	-0.009	0.000	0.000	0.000	0.041	-0.201	0.035	6.842 cents/kWh
		Off-Peak kWh	5.249			-0.024	3.0%	0.208	0.005	0.050	-0.012	-0.009	0.000	0.000	0.000	0.041	-0.201	0.035	5.342 cents/kWh

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106). Excess kVAr is billed at the effective rate of \$0.50 per kVAr. (4) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^(*) See Tariff Schedule for specifics on application. N/A = Not Applicable

Standard Cost of Service Schedules

Price Summaries for Lighting and Direct Access are separate.

E-18 PHASE XXVII	l E	Effective August 1, 2	2016							Suppler	nental So	chedules	;						
	Tariff Schedules (*)		BASE RATE		102	105	3.0% 108(1)	109	110	115	122	123	125	126	135	137	143	145	EFFECTIVE RATE (***)
Schedule 89-S (RPA)	Secondary Voltage > Basic Charge	4000 kW	\$2,590.00																\$2,590.00
Demand	Distribution Facilities Char	ge (4) First 4000 kW Over 4000 kW	\$ 1.09																\$1.09 per kW \$1.09 per kW
	Transmission Distribution Charge	On-Peak kW On-Peak kW	\$ 0.75 \$ 2.33																\$0.75 per kW \$2.33 per kW
Energy	System Usage Standard	All kWh On-Peak kWh Off-Peak kWh	0.077 6.641 5.141																0.077 cents/kWh 6.641 cents/kWh 5.141 cents/kWh
	Total	On-Peak kWh Off-Peak kWh	6.718		-0.890 -0.890	-0.022 -0.022	3.0% 3.0%	*	*	0.050 0.050	-0.011 -0.011	*	0.000 0.000	0.000 0.000	0.000 0.000	0.040 0.040	-0.201 -0.201	0.034 0.034	5.718 cents/kWh 4.218 cents/kWh
Schedule 89-P (RPA)	Primary Voltage > Basic Charge	4000 kW	\$1,560.00																\$1,560.00
Demand	Distribution Facilities Char	ge (4) First 4000 kW Over 4000 kW																	\$1.06 per kW \$1.06 per kW
	Transmission Distribution Charge	On-Peak kW On-Peak kW	\$ 0.73 \$ 2.27																\$0.73 per kW \$2.27 per kW
Energy	System Usage Standard	All kWh On-Peak kWh	0.074 6.531																0.074 cents/kWh 6.531 cents/kWh
	Total	Off-Peak kWh On-Peak kWh Off-Peak kWh	5.031 6.605 5.105	 -	-0.890 -0.890	-0.022 -0.022	3.0% 3.0%	*	*	0.050 0.050	-0.011 -0.011	*	0.000	0.000	0.000	0.039 0.039	-0.195 -0.195	0.033 0.033	5.031 cents/kWh 5.609 cents/kWh 4.109 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽⁴⁾ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^(*) See Tariff Schedule for specifics on application. N/A = Not Applicable

Standard Cost of Service Schedules

Price Summaries for Lighting and Direct Access are separate.

E-18 PHASE XXVI	II Effective August	1, 2016							Suppler	nental So	chedules	;						
	Tariff Schedules (*)	BASE RATE		102	105	3.0% 108(1)	109	110	115	122	123	125	126	135	137	143	145	EFFECTIVE RATE (***)
Schedule 89-S	Secondary Voltage >4000 kW Basic Charge	\$ 2,590.00																\$2,590.00
Demand	Distribution Facilities Charge (4) First 4000 I	W \$ 1.09																\$1.09 per kW \$1.09 per kW
	Transmission On-Peak kW Distribution Charge On-Peak kW	\$ 0.75																\$0.75 per kW \$2.33 per kW
Energy	System Usage All kWh Standard On-Peak kWh	\$ 2.33 0.077 6.641																0.077 cents/kWh 6.641 cents/kWh
	Off-Peak kWh Total On-Peak k	5.141			-0.022	3.0%	*		0.050	-0.011		0.000	0.000	0.000	0.040	-0.201	0.034	5.141 cents/kWh 6.608 cents/kWh
Oakadala 00 B	Off-Peak k				-0.022	3.0%	*	*	0.050	-0.011	*	0.000	0.000	0.000	0.040	-0.201	0.034	5.108 cents/kWh
Schedule 89-P	Primary Voltage >4000 kW Basic Charge	\$ 1,560.00																\$1,560.00
Demand	Distribution Facilities Charge (4) First 4000 Over 4000																	\$1.06 per kW \$1.06 per kW
	Transmission On-Peak kW Distribution Charge On-Peak kW	\$ 0.73 \$ 2.27																\$0.73 per kW \$2.27 per kW
Energy	System Usage All kWh Standard On-Peak kWh	\$ 2.27 0.074 6.531																0.074 cents/kWh 6.531 cents/kWh
	Off-Peak kWh Total On-Peak k	5.031	ļ		-0.022	3.0%			0.050	-0.011	-	0.000	0.000	0.000	0.039	-0.195	0.033	5.031 cents/kWh 6.499 cents/kWh
	Off-Peak k				-0.022	3.0%	*	*	0.050	-0.011	*	0.000	0.000	0.000	0.039	-0.195	0.033	4.999 cents/kWh
Schedule 89-T	Sub-Transmission >4000 kW Basic Charge	\$2,990.00																\$2,990.00
Demand	Distribution Facilities Charge (4) First 4000 Over 4000	kW \$ 1.06 kW \$ 1.06																\$1.06 per kW \$1.06 per kW
	Transmission On-Peak kW Distribution Charge On-Peak kW	\$ 0.72 \$ 1.19																\$0.72 per kW \$1.19 per kW
Energy	System Usage All kWh Standard On-Peak kWh	\$ 1.19 0.071 6.457																0.071 cents/kWh 6.457 cents/kWh
	Off-Peak kWh Total On-Peak k		l		-0.022	3.0%	*		0.050	-0.011	-	0.000	0.000	0.000	0.039	-0.193	0.033	4.957 cents/kWh 6.424 cents/kWh
1	Off-Peak k	Wh 5.028			-0.022	3.0%	*	*	0.050	-0.011	*	0.000	0.000	0.000	0.039	-0.193	0.033	4.924 cents/kWh

8-1-2016_Price_Summaries:Standard Service Schedules

Excess kVAr is billed at the effective rate of \$0.50 per kVAr. (1) Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽⁴⁾ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

^(*) See Tariff Schedule for specifics on application. N/A = Not Applicable

Standard Cost of Service Schedules

Price Summaries for Lighting and Direct Access are separate.

E-18 PHASE XXV	/III	Effective August 1, 2016							Supplen	nental So	hedules	;						
	Tariff Schedules (*)	BASE				3.0%												EFFECTIVE
	railii Schedules ()	RATE		102	105	108(1)	109	110	115	122	123	125	126	135	137	143	145	RATE (***)
Schedule 92	(Traffic Signals)																	
Energy	Transmission	0.158																0.158 cents/kWh
	Distribution	2.288																2.288 cents/kWh 5.716 cents/kWh
	Standard	5.716	l1			l		L		L		L						5.716 cents/kWh
	Total	8.162			-0.022	3.0%	0.206	0.006	0.050	-0.011	-0.009	0.000	0.000	0.000	0.039	-0.189	0.033	8.265 cents/kWh

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115, Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(*) See Tariff Schedule for specifics on application.

(***) Effective Rate excludes Schedule 108 (PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

Applicable Minimum Charges:

The minimum Facility Capacity and Demand for Primary Service is 100 KW and for Subtransmission Service is 4,000 KW.