

Portland General Electric  
Price Summary

**Direct Access Service**

**E-18 PHASE XXVIII**

**Effective August 1, 2016**

Tariff Schedules (*)	BASE RATE	Supplemental Schedules												EFFECTIVE RATE (**)
		102	105	3.0% 108(1)	109	110	115	123	126	145	143	137	128(4)	

*Supplemental Schedule Descriptions and Applications:*

SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Not applicable to self-directing customers or contracts where explicitly exempted.
Schedule 109*	Energy Efficiency Funding Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110*	Energy Efficiency Customer Service	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. *This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance	For Schedule 7 & 9 customers a flat charge per meter per month applies. <i>All other schedules, except contracts where explicitly exempted.</i>
Schedule 123*	Decoupling Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to direct access customers after December 31, 2010.
Schedule 126	Annual Power Cost Variance	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 128	Short-Term Transition Adjustment	Applicable to all Non-Residential Customers served who receive service at Daily or Monthly pricing (other than Cost of Service).
Schedule 135	Demand Response Cost Recovery Mechanism	Recovers the expenses associated with automated demand response not otherwise included in rates.
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 143	Spent Fuel Adjustment	Applicable to all consumer bills for electric service under all schedules and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

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			102	105	3.0% 108(1)	109	110	115	123	126	145	143	137		128(4)			
Schedule 532 (RPA)	<= 30kW																	
	Basic Charge 1-phase	\$ 16.00																\$16.00
	Basic Charge 3-phase	\$ 22.00																\$22.00
	Transmission & Ancillary Distribution	-	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider														0.000 cents/kWh	
	ESP	-	3.729															
	First 5,000 kWh	0.895																0.895 cents/kWh
	Over 5,000 kWh	-																- cents/kWh
	Total w/o ESP	3.729	-0.890	-0.032	3%	0.294	0.007	0.050	-0.083	0.000	0.037	-0.214	0.044	0.000				2.942 cents/kWh
	Over 5,000 kWh	0.895	-0.890	-0.032	3%	0.294	0.007	0.050	-0.083	0.000	0.037	-0.214	0.044	0.000				0.108 cents/kWh
Schedule 538 (RPA)																		
	Basic Charge 1-phase	\$ 25.00																\$25.00
	Basic Charge 3-phase	\$ 25.00																\$25.00
	Energy Transmission & Ancillary Distribution	-	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider														0.000 cents/kWh	
	ESP	-	6.305															
	Total w/o ESP	6.305	-0.890	-0.025	3%	0.349	0.007	0.050	-0.009	0.000	0.038	-0.199	0.044	0.000				5.471 cents/kWh
Schedule 549 (RPA) (2)	> 30 kW																	
	Basic Charge Summer	\$ 40.00																\$40.00
	Basic Charge Winter	\$ -																\$0.00
	Transmission & Ancillary Distribution	-	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider														0.000 cents/kWh	
	ESP	-	6.989															
	First 50 kWh per kW of Demand	4.989																4.989 cents/kWh
	Over 50 kWh per kW of Demand	-																- cents/kWh
	Total w/o ESP	6.989	-0.890	-0.031	3%	0.294	0.005	0.050	-0.009	0.000	0.044	-0.249	0.051	0.000				6.254 cents/kWh
	Over 50 kWh per kW of Demand	4.989	-0.890	-0.031	3%	0.294	0.005	0.050	-0.009	0.000	0.044	-0.249	0.051	0.000				4.254 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVA is billed at the effective rate of \$0.50 per kVA.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(2) Irrigation and Drainage Pumping Service.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

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Tariff Schedules (*)		BASE RATE	Supplemental Schedules											EFFECTIVE RATE (**)				
			102	105	3.0% 108(1)	109	110	115	123	126	145	143	137		128(4)			
Schedule 532	<= 30kW																	
	Basic Charge 1-phase	\$ 16.00																\$16.00
	Basic Charge 3-phase	\$ 22.00																\$22.00
	Transmission & Ancillary Distribution	-	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider														0.000 cents/kWh	
	ESP	-	Energy Charges are separately provided for through consumer's Energy Service Provider														- cents/kWh	
	First 5,000 kWh	3.729																3.729 cents/kWh
	Over 5,000 kWh	0.895																0.895 cents/kWh
	Total w/o ESP	3.729		-0.032	3%	0.294	0.007	0.050	-0.083	0.000	0.037	-0.214	0.044	0.000				3.832 cents/kWh
		0.895		-0.032	3%	0.294	0.007	0.050	-0.083	0.000	0.037	-0.214	0.044	0.000				0.998 cents/kWh
Schedule 538																		
	Basic Charge 1-phase	\$ 25.00																\$25.00
	Basic Charge 3-phase	\$ 25.00																\$25.00
	Energy Transmission & Ancillary Distribution	-	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider														0.000 cents/kWh	
	ESP	-	Energy Charges are separately provided for through consumer's Energy Service Provider														6.305 cents/kWh	
	Total w/o ESP	6.305		-0.025	3%	0.349	0.007	0.050	-0.009	0.000	0.038	-0.199	0.044	0.000				6.361 cents/kWh
Schedule 549 (2)	> 30 kW																	
	Basic Charge Summer	\$ 40.00																\$40.00
	Basic Charge Winter	\$ -																\$0.00
	Transmission & Ancillary Distribution	-	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider														0.000 cents/kWh	
	ESP	-	Energy Charges are separately provided for through consumer's Energy Service Provider														6.989 cents/kWh	
	First 50 kWh per kW of Demand	6.989																6.989 cents/kWh
	Over 50 kWh per kW of Demand	4.989																4.989 cents/kWh
	Total w/o ESP	6.989		-0.031	3%	0.294	0.005	0.050	-0.009	0.000	0.044	-0.249	0.051	0.000				7.144 cents/kWh
		4.989		-0.031	3%	0.294	0.005	0.050	-0.009	0.000	0.044	-0.249	0.051	0.000				5.144 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(1) Optional Time-Of-Day General Service.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(2) Irrigation and Drainage Pumping Service.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

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		102	105	3.0% 108(1)	109	110	115	123	126	145	143	137	128(4)				
<b>Schedule 583 (RPA)</b> 31-200 kW																	
Basic Charge 1-phase	\$ 30.00																\$30.00
Basic Charge 3-phase	\$ 40.00																\$40.00
Distribution Charge	\$ 2.33																\$2.33 per kW
Transmission & Ancillary		Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												\$0.00 per kW			
Facilities Charge - All kW (3)	First 30 kW \$ 2.74 Over 30 kW \$ 2.64																\$2.74 per kW \$2.64 per kW
System Usage	All kWh 0.677																0.677 cents/kWh
ESP																	cents/kWh
Total w/o ESP	All kWh 0.677	-0.890	-0.025	3%	0.237	0.005	0.050	-0.009	0.000	0.037	-0.212	0.043	0.000				-0.087 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

<b>Schedule 583</b> 31-200 kW																	
Basic Charge 1-phase	\$ 30.00																\$30.00
Basic Charge 3-phase	\$ 40.00																\$40.00
Distribution Charge	\$ 2.33																\$2.33 per kW
Transmission & Ancillary	\$ -	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												\$0.00 per kW			
Facilities Charge - All kW (3)	First 30 kW \$2.74 Over 30 kW \$2.64																\$2.74 per kW \$2.64 per kW
System Usage	All kWh 0.677																0.677 cents/kWh
ESP																	cents/kWh
Total w/o ESP	All kWh 0.677		-0.025	3%	0.237	0.005	0.050	-0.009	0.000	0.037	-0.212	0.043	0.000				0.803

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

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				102	105	3.0% 108(1)	109	110	115	123	126	145	143	137		128(4)			
Schedule 585-S (RPA)	Secondary Voltage	201-4,000 kW																	
	Basic Charge		\$420.00															\$420.00	
	Facilities Charge (3)	-	\$ 2.97																\$2.97 per kW
			Over 200 kW	\$ 2.07															\$2.07 per kW
	Transmission & Ancillary			Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider															
	Distribution Charge		On-Peak kW	\$ 2.33															\$2.33 per kW
System Usage		All kWh	-0.035															-0.035 cents/kWh	
ESP			-															- cents/kWh	
Total w/o ESP		On-Peak kWh	-0.035	-0.890	-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.036	-0.206	0.042	0.000			-0.823 cents/kWh	
		Off-Peak kWh	-0.035	-0.890	-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.036	-0.206	0.042	0.000			-0.823 cents/kWh	
Schedule 585-P (RPA)	Primary Voltage	201-4,000 kW																	
	Basic Charge 3-phase		\$450.00															\$450.00	
	Facilities Charge (3)	-	\$ 2.90															\$2.90 per kW	
			Over 200 kW	\$ 2.00															\$2.00 per kW
	Transmission & Ancillary			Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider															
	Distribution Charge		On-Peak kW	\$ 2.27															\$2.27 per kW
System Usage		All kWh	-0.036															-0.036 cents/kWh	
ESP			-															- cents/kWh	
Total w/o ESP		On-Peak kWh	-0.036	-0.890	-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.035	-0.201	0.041	0.000			-1.022 cents/kWh	
		Off-Peak kWh	-0.036	-0.890	-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.035	-0.201	0.041	0.000			-1.022 cents/kWh	

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable

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<b>Schedule 585-S</b>	Secondary Voltage	201-4,000 kW																	
	Basic Charge		\$420.00														\$420.00		
	Facilities Charge (3)	-																\$2.97 per kW	
			First 200 kW	\$ 2.97															\$2.07 per kW
			Over 200 kW	\$ 2.07															
	Transmission & Ancillary																		
Distribution Charge		On-Peak kW	\$ 2.33															\$2.33 per kW	
System Usage		All kWh	-0.035															-0.035 cents/kWh	
ESP			-															- cents/kWh	
Total w/o ESP		On-Peak kWh	-0.035		-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.036	-0.206	0.042	0.000			0.067 cents/kWh	
		Off-Peak kWh	-0.035		-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.036	-0.206	0.042	0.000			0.067 cents/kWh	
<b>Schedule 585-P</b>	Primary Voltage	201-4,000 kW																	
	Basic Charge 3-phase		\$450.00															\$450.00	
	Facilities Charge (3)	-																\$2.90 per kW	
			First 200 kW	\$ 2.90															\$2.00 per kW
			Over 200 kW	\$ 2.00															
	Transmission & Ancillary																		
Distribution Charge		On-Peak kW	\$ 2.27															\$2.27 per kW	
System Usage		All kWh	-0.036															-0.036 cents/kWh	
ESP			-															- cents/kWh	
Total w/o ESP		On-Peak kWh	-0.036		-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.035	-0.201	0.041	0.000			0.069 cents/kWh	
		Off-Peak kWh	-0.036		-0.024	3%	0.208	0.005	0.050	-0.009	0.000	0.035	-0.201	0.041	0.000			0.069 cents/kWh	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

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				102	105	3.0% 108(1)	109	110	115	123	126	145	143	137		128(4)			
Schedule 589-S (RPA)	Secondary Voltage	>4000 kW																	
	Basic Charge		\$2,590.00															\$2,590.00	
	Facilities Charge (3)	First 4,000 kW		\$ 1.09															\$1.09 per kW
		Over 4,000 kW		\$ 1.09															\$1.09 per kW
	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider																		
	Distribution Charge	On-Peak kW		\$ 2.33															\$2.33 per kW
System Usage	All kWh		-0.067															-0.067 cents/kWh	
ESP			-															- cents/kWh	
Total w/o ESP	On-Peak kWh		-0.067	-0.890	-0.022	3%	*	*	0.050	*	0.000	0.034	-0.201	0.040	0.000			-1.056 cents/kWh	
	Off-Peak kWh		-0.067	-0.890	-0.022	3%	*	*	0.050	*	0.000	0.034	-0.201	0.040	0.000			-1.056 cents/kWh	
Schedule 589-P (RPA)	Primary Voltage	>4000 kW																	
	Basic Charge 3-phase		\$1,560.00															\$1,560.00	
	Facilities Charge (3)	First 4,000 kW		\$ 1.06															\$1.06 per kW
		Over 4,000 kW		\$ 1.06															\$1.06 per kW
	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider																		
	Distribution Charge	On-Peak kW		\$ 2.27															\$2.27 per kW
System Usage	All kWh		-0.068															-0.068 cents/kWh	
ESP			-															- cents/kWh	
Total w/o ESP	On-Peak kWh		-0.068	-0.890	-0.022	3%	*	*	0.050	*	0.000	0.033	-0.195	0.039	0.000			-1.053 cents/kWh	
	Off-Peak kWh		-0.068	-0.890	-0.022	3%	*	*	0.050	*	0.000	0.033	-0.195	0.039	0.000			-1.053 cents/kWh	

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

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<b>Schedule 589-S</b>	Secondary Voltage	>4000 kW																	
	Basic Charge		\$2,590.00															\$2,590.00	
	Facilities Charge (3)	-	First 4,000 kW	\$ 1.09															\$1.09 per kW
			Over 4,000 kW	\$ 1.09															\$1.09 per kW
	Transmission & Ancillary			Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider															
Distribution Charge		On-Peak kW	\$ 2.33															\$2.33 per kW	
System Usage		All kWh	-0.067															-0.067 cents/kWh	
ESP			-															- cents/kWh	
Total w/o ESP		On-Peak kWh	-0.067		-0.022	3%	*	*	0.050	*	0.000	0.034	-0.201	0.040	0.000			-0.166 cents/kWh	
		Off-Peak kWh	-0.067		-0.022	3%	*	*	0.050	*	0.000	0.034	-0.201	0.040	0.000			-0.166 cents/kWh	
<b>Schedule 589-P</b>	Primary Voltage	>4000 kW																	
	Basic Charge 3-phase		\$1,560.00															\$1,560.00	
	Facilities Charge (3)	-	First 4,000 kW	\$ 1.06															\$1.06 per kW
			Over 4,000 kW	\$ 1.06															\$1.06 per kW
	Transmission & Ancillary			Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider															
Distribution Charge		On-Peak kW	\$ 2.27															\$2.27 per kW	
System Usage		All kWh	-0.068															-0.068 cents/kWh	
ESP			-															- cents/kWh	
Total w/o ESP		On-Peak kWh	-0.068		-0.022	3%	*	*	0.050	*	0.000	0.033	-0.195	0.039	0.000			-0.163 cents/kWh	
		Off-Peak kWh	-0.068		-0.022	3%	*	*	0.050	*	0.000	0.033	-0.195	0.039	0.000			-0.163 cents/kWh	
<b>Schedule 589-T</b>	Sub-Transmission Voltage	>4000 kW																	
	Basic Charge		\$2,990.00															\$2,990.00	
	Facilities Charge (3)	-	First 4,000 kW	\$ 1.06															\$1.06 per kW
			Over 4,000 kW	\$ 1.06															\$1.06 per kW
	Transmission & Ancillary			Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider															
Distribution Charge		On-Peak kW	\$ 1.19															\$1.19 per kW	
System Usage		All kWh	-0.068															-0.068 cents/kWh	
ESP			-															- cents/kWh	
Total w/o ESP		On-Peak kWh	-0.068		-0.022	3%	*	*	0.050	*	0.000	0.033	-0.193	0.039	0.000			-0.161 cents/kWh	
		Off-Peak kWh	-0.068		-0.022	3%	*	*	0.050	*	0.000	0.033	-0.193	0.039	0.000			-0.161 cents/kWh	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.



Portland General Electric  
Price Summary

**Direct Access Service**

**E-18 PHASE XXVIII**

Effective August 1, 2016

Tariff Schedules (*)	BASE RATE	Supplemental Schedules											EFFECTIVE RATE (**)			
		102	105	3.0% 108(1)	109	110	115	123	126	145	143	137		128(4)		
Schedule 592 Traffic Signals																
kWh Service Transmission & Ancillary																
Distribution	2.135															
ESP	-															
Total w/o ESP	<b>2.135</b>		-0.022	3%	0.206	0.006	0.050	-0.009	0.000	0.033	-0.189	0.037	0.000			<b>2.247</b> cents/kWh

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

**Applicable Minimum Charges:**

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.