Portland General Electric **Price Summary**

Direct Access Service

| E-18 PHASE XXVI | Effective January 1, 2016 | | | | | | | Supplen | nental Sc | hedules | i | | | | | |
|-----------------|---------------------------|------|-----|-----|--------|-----|-----|---------|-----------|---------|-----|-----|-----|-----|--------|-----------|
| | Tariff Schedules (*) | BASE | | | 3.0% | | | | | | | | | | | EFFECTIVE |
| | railii Schedules () | RATE | 102 | 105 | 108(1) | 109 | 110 | 115 | 123 | 126 | 145 | 143 | 144 | 137 | 128(4) | RATE (**) |

| I Schedule Descriptions and Applicat SCHEDULE | DESCRIPTION | APPLICABLE |
|---|---|---|
| Schedule 102 | Regional Power Act (RPA) Exchange Credit | Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation Service. |
| Schedule 105 | Regulatory Adjustments | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 108 | Public Purpose Charge | Not applicable to self-directing customers or contracts where explicitly exempted. |
| Schedule 109* | Energy Efficiency Funding Adjustment | Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer. |
| Schedule 110* | Energy Efficiency Customer Service | Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. *This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer. |
| Schedule 115 | Low-Income Assistance | For Schedule 7 & 9 customers a flat charge per meter per month applies. All other schedules, except contracts where explicitly exempted. |
| Schedule 123* | Decoupling Adjustment | Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to direct access customers after December 31, 2010. |
| Schedule 126 | Annual Power Cost Variance | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 128 | Short-Term Transition Adjustment | Applicable to all Non-Residential Customers served who receive service at Daily or Monthly pricing (other than Cost of Service). |
| Schedule 135 | Demand Response Cost Recovery Mechanism | Recovers the expenses associated with automated demand response not otherwise included in rates. |
| Schedule 137 | Customer-Owned Solar Payment Option Pilot Program | Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |
| Schedule 143 | Spent Fuel Adjustment | Applicable to all consumer bills for electric service under all schedules and contracts, except where explicitly exempted. |
| Schedule 144 | Capital Projects Adjustment | This schedule implements in rates the revenue requirements of certain deferred capital projects specified in OPUC Order 10-478. |
| Schedule 145 | Boardman Power Plant Operating Life Adjustment | Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. |

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).
(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

^(**) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

Direct Access Service

| E-18 PHASE XXV | | Effective January 1, 2016 | | | Supplemental Schedules | | | | | | | | | | | | ı |
|-----------------------------|---|---|----------------------|-----------|------------------------|----------------|-------------|--------------|--------------|------------|-----------|------------|-------------|-------|-------|--------------|------------------------------------|
| | Tariff Schedule | es (*) | BASE RATE | 102 | 105 | 3.0% 108(1) | 109 | 110 | 115 | 123 | 126 | 145 | 143 | 144 | 137 | 128(4) | EFFECTIVE RATE (**) |
| Schedule 532 (RPA) | | <= 30kW | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 16.00 | | | | | | | | | | | | | | \$16.00 |
| | Basic Charge 3-phase | | \$ 22.00 | | | L | L | L | L | 1 | <u> </u> | J | | | | l | \$22.00 |
| | Transmission & Ancillary | | | Transmiss | sion & Anc | illary Char | ges are se | parately pro | ovided for | through co | nsumer's | Energy Ser | vice Provid | ler | | | 0.000 cents/kWh |
| | Distribution | First 5,000 kWh | | | | | | | | | | | | | | | 3.732 cents/kWh |
| | | Over 5,000 kWh | 0.898 | | <u> </u> _ | L | L | L | L | 1 | l | J | | | | l | 0.898 cents/kWh |
| | ESP | | - | | | _ | | , | _ | · | , | · | , | | | | - cents/kWh |
| | Total w/o ESP | First 5,000 kWh | 3.732 | -0.890 | -0.032 | 3% | 0.294 | 0.007 | 0.050 | -0.083 | 0.000 | 0.037 | 0.000 | 0.000 | 0.044 | 0.000 | 3.159 cents/kWh |
| | | Over 5,000 kWh | 0.898 | -0.890 | -0.032 | 3% | 0.294 | 0.007 | 0.050 | -0.083 | 0.000 | 0.037 | 0.000 | 0.000 | 0.044 | 0.000 | 0.325 cents/kWh |
| Schedule 538 (RPA) | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 25.00 | | | | | | | | | | | | | | \$25.00 |
| | Basic Charge 3-phase | | \$ 25.00 | = | <u> </u> | <u></u> | L | L | L. <u></u> | <u> </u> | l | <u></u> | اــــــــا | | | 1 | \$25.00 |
| Energy | Transmission & Ancillary | | | Transmiss | sion & Anc | illary Char | ges are se | parately pro | ovided for | through co | nsumer's | Energy Ser | vice Provid | ier | | , | 0.000 cents/kWh |
| | Distribution | | 6.308 | == | | L | L | Ļ | L | Ļ | <u> </u> | J | | | | 1 | 6.308 cents/kWh |
| | ESP | | | | | | | | | r's Energy | , | | | | 0.044 | | |
| 0 - b - d - d - 540 (DDA) (| Total w/o ESP | 00.114/ | 6.308 | -0.890 | -0.025 | 3% | 0.349 | 0.007 | 0.050 | -0.009 | 0.000 | 0.038 | 0.000 | 0.000 | 0.044 | 0.000 | 5.872 cents/kWh |
| Schedule 549 (RPA) (| | > 30 kW | \$ 40.00 | | | | | | | | | | | | | | # 40.00 |
| | Basic Charge Summer | | \$ 40.00 | | | | | | | | | | | | | | \$40.00 \$0.00 |
| | Basic Charge Winter Transmission & Ancillary | | ъ - | Transmiss | ion 9 Ano | illanı Char | L | L | L | through or | l | Energy Ser | vice Previe | | | 1 | 0.000 cents/kWh |
| | Distribution | First FO Who per WV of Demand | | | SION & AND | iliary Char | ges are se | Jarately pro | ovided for | through co | insumer s | Energy Ser | VICE PIOVIC | iei | | | |
| | DISTIBUTION | First 50 kWh per kW of Demand Over 50 kWh per kW of Demand | 6.992169 4.992169 | | | | | | | | | | | | | | 6.992 cents/kWh 4.992 cents/kWh |
| | ESP | Over 30 kwii per kw oi Demand | 4.552109 | | J | L | L | L | L | ⊥ | l | J | | | · | · | - cents/kWh |
| · | Total w/o ESP | First 50 kWh per kW of Demand | 6.992 | -0.890 | -0.031 | 3% | 0.294 | 0.005 | 0.050 | -0.009 | 0.000 | 0.044 | 0 | 0.000 | 0.051 | 0.000 | 6.506 cents/kWh |
| | Total W/O ESF | Over 50 kWh per kW of Demand | | | -0.031 | 3% | 0.294 | 0.005 | 0.050 | -0.009 | 0.000 | 0.044 | 0 | 0.000 | 0.051 | 0.000 | 4,506 cents/kWh |
| | | Over 30 kvvii per kvv di Demand | 4.992 | -0.090 | -0.031 | 370 | 0.294 | 0.005 | 0.000 | -0.009 | 0.000 | 0.044 | U | 0.000 | 0.051 | 0.000 | 4.500 CEIRS/KVVII |

⁽RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102). Ex (1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽²⁾ Irrigation and Drainage Pumping Service.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

^(**) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

Direct Access Service

| E-18 PHASE XXV | | Effective January 1, 2016 | | | Supplemental Schedules | | | | | | | | | | | | |
|-----------------------|---|---|----------------|-----------|------------------------|----------------|------------|---|------------|------------|----------|--|-------------|-------|--------|----------|---------------------------------------|
| | Tariff Schedule | es (*) | BASE RATE | 102 | 105 | 3.0% 108(1) | 109 | 110 | 115 | 123 | 126 | 145 | 143 | 144 | 137 | 128(4) | EFFECTIVE RATE (**) |
| Schedule 532 | | <= 30kW | | | | , , | | | | | | | | | | ` ' | |
| | Basic Charge 1-phase | | \$ 16.00 | | | | | | | | | | | | | | \$16.00 |
| | Basic Charge 3-phase | | \$ 22.00 | | L | L | L | L | L | 1 | <u> </u> | J | l | | | ll | \$22.00 |
| | Transmission & Ancillary | | - | Transmiss | sion & Anc | illary Char | ges are se | parately pr | ovided for | through co | nsumer's | Energy Ser | vice Provid | ler | | | 0.000 cents/kWh |
| | Distribution | First 5,000 kWh | | | | | | | | | | | | | | | 3.732 cents/kWh |
| | | Over 5,000 kWh | 0.898 | | <u>L</u> . | L | L | L | L | 1 | <u> </u> | J | <u> </u> | | l | l | 0.898 cents/kWh |
| | ESP | | - | | | | | , | | , | , | -, | , | | r | , | - cents/kWh |
| | Total w/o ESP | First 5,000 kWh | | | -0.032 | 3% | 0.294 | 0.007 | 0.050 | -0.083 | 0.000 | 0.037 | 0.000 | 0.000 | 0.044 | 0.000 | 4.049 cents/kWh |
| | | Over 5,000 kWh | 0.898 | | -0.032 | 3% | 0.294 | 0.007 | 0.050 | -0.083 | 0.000 | 0.037 | 0.000 | 0.000 | 0.044 | 0.000 | 1.215 cents/kWh |
| Schedule 538 | | | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 25.00 | | | | | | | | | | | | | | \$25.00 |
| | Basic Charge 3-phase | | \$ 25.00 | = | <u> </u> | <u></u> | L | L <u>, </u> | L. <u></u> | <u> </u> | l | Ţ | J <u>.</u> | | l | I | \$25.00 |
| Energy | Transmission & Ancillary | | | Transmiss | sion & Anc | illary Char | ges are se | parately pr | ovided for | through co | nsumer's | Energy Ser | vice Provid | ier | | T | 0.000 cents/kWh |
| | Distribution | | 6.308 | == | L | L,- | L | Ļ. <u>.</u> | L | Ļ <u>.</u> | <u> </u> | ــــــــــــــــــــــــــــــــــــــ | J | | l | 1 | 6.308 cents/kWh |
| | ESP | | | Energy Ci | | | | | | r's Energy | , | | | | 0.044 | | |
| 0 - 1 - 1 - 1 - 5 (0) | Total w/o ESP | 00 1144 | 6.308 | | -0.025 | 3% | 0.349 | 0.007 | 0.050 | -0.009 | 0.000 | 0.038 | 0.000 | 0.000 | 0.044 | 0.000 | 6.762 cents/kWh |
| Schedule 549 (2) | Basic Charge Summer | > 30 kW | \$ 40.00 | | | | | | | | | | | | | | \$40.00 |
| | | | \$ 40.00 | | | | | | | | | | | | | | \$0.00 |
| | Basic Charge Winter Transmission & Ancillary | | ъ - | Transmis | ion 9 Ano | llon, Char | L | L | ovided for | through or | l | Energy Ser | nico Brovio | | l | 1 | 0.000 cents/kWh |
| | Distribution | First FO WWh per WW of Demand | | Transmis | Sion & And | iliary Char | ges are se | Darately pro | Ovided for | through co | nsumer s | Energy Ser | vice Provid | iei | | т | 6.992 cents/kWh |
| | DISTIDUTION | First 50 kWh per kW of Demand Over 50 kWh per kW of Demand | 6.992 4.992 | | | | | | | | | | | | | | 4.992 cents/kWh |
| | ESP | Over 50 kwii per kw or Demand | 4.992 | | I | L | L | L | L | ⊥ | l | ـــــــ | l | | ــــــ | 1 | - cents/kWh |
| | Total w/o ESP | First 50 kWh per kW of Demand | 6.992 | | -0.031 | 30/ | 0.294 | 0.005 | 0.050 | -0.009 | 0.000 | 0.044 | 0.000 | 0.000 | 0.051 | 0.000 | 7.396 cents/kWh |
| | Total W/O ESF | Over 50 kWh per kW of Demand | | | -0.031 | 30/ | 0.294 | 0.005 | 0.050 | -0.009 | 0.000 | 0.044 | 0.000 | 0.000 | 0.051 | 0.000 | 5.396 cents/kWh |
| | | Over 30 kvvii pei kvv di Demand | 4.992 | | -0.031 | J /0 | 0.294 | 0.003 | 0.000 | -0.009 | 0.000 | 0.044 | 0.000 | 0.000 | 0.001 | 0.000 | U U U U U U U U U U U U U U U U U U U |

(1) Optional Time-Of-Day General Service.

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(**) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106). See footnotes at the end of this document and refer to Tariff for application of minimum charges.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽²⁾ Irrigation and Drainage Pumping Service.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions. N/A = Not Applicable

Direct Access Service

| E-18 PHASE XXVI | | Effective January 1, 2016 | | | | | | | Supplen | nental So | chedules | ; | | | | | |
|--------------------|--------------------------------|---------------------------|--------------|----------|------------|----------------|------------|--------------|------------|------------|----------|------------|------------|-----|-------|--------|------------------------|
| | Tariff Schedules | (*) | BASE RATE | 102 | 105 | 3.0% 108(1) | 109 | 110 | 115 | 123 | 126 | 145 | 143 | 144 | 137 | 128(4) | EFFECTIVE RATE (**) |
| Schedule 583 (RPA) | | 31-200 kW | | | | | | | | | | | | | | | |
| | Basic Charge 1-phase | | \$ 30.00 | | | | | | | | | | | | | | \$30.00 |
| | Basic Charge 3-phase | | \$ 40.00 | | | | | | | | | | | | | | \$40.00 |
| | Distribution Charge | | \$ 2.33 | | | | | | | | | | | | | | \$2.33 per kW |
| | Transmission & Ancillary | | | Transmis | sion & Anc | illary Char | ges are se | parately pro | ovided for | through co | nsumer's | Energy Ser | vice Provi | der | | | \$0.00 per kW |
| | Facilities Charge - All kW (3) | First 30 kW | \$ 2.74 | | | | | | | | | Ĭ | | | | | \$2.74 per kW |
| | | Over 30 kW | / \$ 2.64 | | | | | | | | | | | | | | \$2.64 per kW |
| | System Usage | All kWi | 0.680 | | | | | | | | | | | | | | 0.680 cents/kWh |
| | ESP | | | | | | | | | | | | | | | | - cents/kWh |
| | Total w/o ESP | All kWI | 0.680 | -0.890 | -0.025 | 3% | 0.237 | 0.005 | 0.050 | -0.009 | 0.000 | 0.037 | 0.000 | - | 0.043 | 0.000 | 0.128 cents/kWh |

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

- (1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).
- (3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.
- (4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.
- (*) See Tariff for application for special conditions. (**) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details. N/A = Not Applicable See footnotes at the end of this document and refer to Tariff for application of minimum charges.

| Schedule 583 | 31-200 kW | | | | | | | | | | | | | | | | | |
|--------------|---------------------------|----------|----------|-----------|-------------|-------------|-------------|-------------|--------------|------------|------------|------------|------------|-----|-------|-------|---------|-----------|
| Basic Cha | arge 1-phase | | \$ 30.00 | | | | | | | | | | | | | | \$30.00 | |
| Basic Cha | arge 3-phase | | \$ 40.00 | | | | | | | | | | | | | | \$40.00 | |
| Distribution | n Charge | | \$ 2.33 | | | | LI | | | | | | | | l | | \$2.33 | per kW |
| Transmis | sion & Ancillary | | \$ - | Transmiss | sion & Anci | llary Charg | jes are sep | arately pro | ovided for t | through co | nsumer's E | nergy Serv | ice Provid | ler | | | \$0.00 | per kW |
| Facilities | Charge - All kW (3) First | t 30 kW | \$2.74 | | | | | | | | | | | | | | \$2.74 | per kW |
| | Ove | er 30 kW | \$2.64 | | | | | | | | | | | | | | \$2.64 | per kW |
| S | /stem Usage | All kWh | 0.680 | | | | LI | | | | | | | | l | | 0.680 | cents/kWh |
| | ESP | | - | | | | | | | | | | | | | | - | cents/kWh |
| T | otal w/o ESP | All kWh | 0.680 | | -0.025 | 3% | 0.237 | 0.005 | 0.050 | -0.009 | 0.000 | 0.037 | 0.000 | - | 0.043 | 0.000 | 1.018 | |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

- (1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).
- (3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.
- (4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.
- (*) See Tariff for application for special conditions.
- N/A = Not Applicable

Direct Access Service

| E-18 PHASE XXVI | | Effective Janu | ıary 1, 2016 | | | | | | | Suppler | nental S | chedules | S | | | | | 1 |
|----------------------|--------------------------|----------------|--------------|----------|-----------|------------|-------------|------------|-------------|------------|------------|----------|--|-------------|-------|-------|---------|------------------|
| | Tariff Schedule | ne (*) | | BASE | | | 3.0% | | | | | | | | | | | EFFECTIVE |
| | railii Scriedule | 55 (<i>)</i> | | RATE | 102 | 105 | 108(1) | 109 | 110 | 115 | 123 | 126 | 145 | 143 | 144 | 137 | 128(4) | RATE (**) |
| Schedule 585-S (RPA) | Secondary Voltage | 201-4,000 kW | | | | | | | | | | | | | | | | |
| | Basic Charge | | | \$420.00 | | | | | | | | | | | | | | \$420.00 |
| | Facilities Charge (3) | - | First 200 kW | | | | | | | | | | | | | | | \$2.97 per kW |
| | | | Over 200 kW | | | <u> </u> | L | L | L | L | 1 | <u> </u> | J | J | | l | l | \$2.07 per kW |
| | Transmission & Ancillary | | | | Transmiss | sion & Anc | illary Char | ges are se | parately pr | ovided for | through co | nsumer's | Energy Ser | vice Provid | ler | | | |
| | Distribution Charge | | On-Peak kW | | | | | | | | | | | | | | | \$2.33 per kW |
| | System Usage | | All kWh | -0.032 | | <u> </u> _ | L | L | L | L | 1 | l | J | l | | l | 1 | -0.032 cents/kWh |
| | ESP | | | - | | · | · | ~ | · | · | · | , | | y | | | · | - cents/kWh |
| | Total w/o ESP | | On-Peak kWh | | | -0.024 | 3% | 0.208 | 0.005 | 0.050 | -0.009 | 0.000 | 0.036 | 0.000 | 0.000 | 0.042 | 0.000 | -0.614 cents/kWh |
| | | | Off-Peak kWh | -0.032 | -0.890 | -0.024 | 3% | 0.208 | 0.005 | 0.050 | -0.009 | 0.000 | 0.036 | 0.000 | 0.000 | 0.042 | 0.000 | -0.614 cents/kWh |
| Schedule 585-P (RPA) | Primary Voltage | 201-4,000 kW | | | | | | | | | | | | | | | | |
| | Basic Charge 3-phase | | | \$450.00 | | | | | | | | | | | | | | \$450.00 |
| | Facilities Charge (3) | - | First 200 kW | 100 | | | | | | | | | | | | | | \$2.90 per kW |
| | | | Over 200 kW | | | | L | L | L | L | l | l | ــــــــــــــــــــــــــــــــــــــ | l | | l | 1 | \$2.00 per kW |
| | Transmission & Ancillary | | | | Transmiss | sion & Anc | illary Char | ges are se | parately pr | ovided for | through co | nsumer's | Energy Ser | vice Provid | ler | · | | |
| | Distribution Charge | | On-Peak kW | | | | | | | | | | | | | | | \$2.27 per kW |
| | System Usage | | All kWh | -0.033 | | L | L | L | L | L | L | l | J | l | | l | 1 | -0.033 cents/kWh |
| | ESP | | | - | | | _ | _ | , | | , | , | -, | , | | · | | - cents/kWh |
| | Total w/o ESP | | On-Peak kWh | | -0.890 | -0.024 | 3% | 0.208 | 0.005 | 0.050 | -0.009 | 0.000 | 0.035 | 0.000 | 0.000 | 0.041 | 0.000 | -0.617 cents/kWh |
| | | | Off-Peak kWh | -0.033 | -0.890 | -0.024 | 3% | 0.208 | 0.005 | 0.050 | -0.009 | 0.000 | 0.035 | 0.000 | 0.000 | 0.041 | 0.000 | -0.617 cents/kWh |

⁽RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽³⁾ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(*) See Tariff for application for special conditions.

(**) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Direct Access Service

| E-18 PHASE XXVI | | Effective January 1, 2016 | | | | | | | Supplen | nental So | chedules | ; | | | | | |
|-----------------|--|---|--------------|--------------|------------------|----------------|----------------|----------------|----------------|------------------|----------------|----------------|----------------|----------------|----------------|----------------|--|
| | Tariff Schedule | es (*) | BASE RATE | 102 | 105 | 3.0% 108(1) | 109 | 110 | 115 | 123 | 126 | 145 | 143 | 144 | 137 | 128(4) | EFFECTIVE RATE (**) |
| Schedule 585-S | Secondary Voltage Basic Charge Facilities Charge (3) | 201-4,000 kW - First 200 k' Over 200 k' | | | | | | | | | | | | | | | \$420.00 \$2.97 per kW \$2.07 per kW |
| | Transmission & Ancillary Distribution Charge | On-Peak k' | N \$ 2.33 | | sion & Anc | illary Char | ges are se | parately pr | ovided for | through co | nsumer's | Energy Ser | vice Provid | ler | [| 1 | \$2.33 per kW |
| | System Usage ESP | All kV | | | <u></u> | L | L | L | L | <u> </u> | l | J | | | l | l | -0.032 cents/kWh - cents/kWh |
| | Total w/o ESP | On-Peak kW Off-Peak kW | | | -0.024 -0.024 | 3% 3% | 0.208 0.208 | 0.005 0.005 | 0.050 0.050 | -0.009 -0.009 | 0.000 0.000 | 0.036 0.036 | 0.000 0.000 | 0.000 0.000 | 0.042 0.042 | 0.000 0.000 | 0.276 cents/kWh 0.276 cents/kWh |
| Schedule 585-P | Primary Voltage Basic Charge 3-phase Facilities Charge (3) | 201-4,000 kW - First 200 k' Over 200 k' | | | | | | | | | | | | | | | \$450.00 \$2.90 \$2.00 per kW |
| | Transmission & Ancillary | On Book W | M & 0.07 | Transmis | sion & Anc | illary Char | ges are se | parately pr | ovided for | through co | nsumer's | Energy Ser | vice Provid | ler | r | т | ¢2.07 I/M |
| | Distribution Charge System Usage FSP | On-Peak k' All kV | | | <u> </u> | L | L | L | L | ļ | | <u> </u> | | | | <u> </u> | \$2.27 per kW -0.033 cents/kWh - cents/kWh |
| | Total w/o ESP | On-Peak kW Off-Peak kW | | | -0.024 -0.024 | 3% 3% | 0.208 0.208 | 0.005 0.005 | 0.050 0.050 | -0.009 -0.009 | 0.000 0.000 | 0.035 0.035 | 0.000 0.000 | 0.000 0.000 | 0.041 0.041 | 0.000 0.000 | 0.273 cents/kWh 0.273 cents/kWh |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽³⁾ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

N/A = Not Applicable

Direct Access Service

| E-18 PHASE XXVI | | Effective Jan | uary 1, 2016 | | | | | | | Suppler | nental S | chedules | S | | | | | |
|----------------------|--------------------------|---------------|----------------|------------|-----------|------------|-------------|------------|-------------|------------|------------|-------------|-------------------|-------------|-------|-------|---------|------------------|
| | Tariff Schedule | es (*) | | BASE | | | 3.0% | | | | | | | | | | | EFFECTIVE |
| | raim concadio | 30 () | | RATE | 102 | 105 | 108(1) | 109 | 110 | 115 | 123 | 126 | 145 | 143 | 144 | 137 | 128(4) | RATE (**) |
| Schedule 589-S (RPA) | Secondary Voltage | >4000 kW | | | | | | | | | | | | | | | | |
| | Basic Charge | | | \$2,590.00 | | | | | | | | | | | | | | \$2,590.00 |
| | Facilities Charge (3) | - | First 4,000 kW | \$ 1.09 | | | | | | | | | | | | | | \$1.09 per kW |
| | | | Over 4,000 kW | | | <u></u> | .L | L | .L | L | <u> </u> | <u> </u> | J | J | | l | l | \$1.09 per kW |
| | Transmission & Ancillary | | | | Transmiss | sion & Anc | illary Char | ges are se | parately pr | ovided for | through co | onsumer's | Energy Ser | vice Provid | der | | | |
| | Distribution Charge | | On-Peak kW | \$ 2.33 | | | | | | | | | | | | | | \$2.33 per kW |
| | System Usage | | All kWh | -0.064 | | <u></u> | .L | L | .L | L | l | 1 | J | l | | l | 1 | -0.064 cents/kWh |
| | ESP | | | - | | | | | | | | | | | | | | - cents/kWh |
| | Total w/o ESP | | On-Peak kWh | -0.064 | -0.890 | -0.022 | 3% | * | * | 0.050 | * | 0.000 | 0.034 | 0.000 | 0.000 | 0.040 | 0.000 | -0.852 cents/kWh |
| | | | Off-Peak kWh | -0.064 | -0.890 | -0.022 | 3% | * | * | 0.050 | * | 0.000 | 0.034 | 0.000 | 0.000 | 0.040 | 0.000 | -0.852 cents/kWh |
| Schedule 589-P (RPA) | Primary Voltage | >4000 kW | | | | | | | | | | | | | | | | |
| | Basic Charge 3-phase | | | \$1,560.00 | | | | | | | | | | | | | | \$1,560.00 |
| | Facilities Charge (3) | - | First 4,000 kW | 100 | | | | | | | | | | | | | | \$1.06 per kW |
| | | | Over 4,000 kW | | | <u>L</u> . | .L | .L | .L | L | <u> </u> | <u> 1</u> . | J | l | | l | 1 | \$1.06 per kW |
| | Transmission & Ancillary | | | | Transmiss | sion & Anc | illary Char | ges are se | parately pr | ovided for | through c | onsumer's | Energy Ser | vice Provid | ler | , | | |
| | Distribution Charge | | On-Peak kW | | | | | | | | | | | | | | | \$2.27 per kW |
| | System Usage | | All kWh | -0.065 | | L | L | .L | .L | L | 1 | 1 | <u> </u> | l | | l | l | -0.065 cents/kWh |
| | ESP | | | - | <u> </u> | | | | | | ., | | | , | | , | | - cents/kWh |
| | Total w/o ESP | | On-Peak kWh | | -0.890 | -0.022 | 3% | * | * | 0.050 | * | 0.000 | 0.033 | 0.000 | 0.000 | 0.039 | 0.000 | -0.855 cents/kWh |
| ı | | | Off-Peak kWh | -0.065 | -0.890 | -0.022 | 3% | * | * | 0.050 | * | 0.000 | 0.033 | 0.000 | 0.000 | 0.039 | 0.000 | -0.855 cents/kWh |

⁽RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽³⁾ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions. (**) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details. N/A = Not Applicable See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Direct Access Service

| E-18 PHASE XXV | | Effective Jan | nuary 1, 2016 | | | | | | | Supplen | nental S | chedules | } | | | | | |
|----------------|--------------------------|---------------|-----------------|-----------------------------------|----------|------------|----------------|------------|--------------|------------|--------------|-----------|--|-------------|-------|--|--------|---------------------------------|
| | Tariff Schedule | s (*) | | BASE RATE | 102 | 105 | 3.0% 108(1) | 109 | 110 | 115 | 123 | 126 | 145 | 143 | 144 | 137 | 128(4) | EFFECTIVE RATE (**) |
| Schedule 589-S | Secondary Voltage | >4000 kW | | | | | | | | | | | | | | | | |
| | Basic Charge | | | \$2,590.00 | | | | | | | | | | | | | | \$2,590.00 |
| | Facilities Charge (3) | - | First 4,000 kW | | | | | | | | | | | | | | | \$1.09 per kW |
| | | | Over 4,000 kW | \$ 1.09 | | <u></u> | L | L | L | L | L | 1 | <u> </u> | اب۔۔۔یا | | l | l | \$1.09 per kW |
| | Transmission & Ancillary | | | | Transmis | sion & Anc | illary Char | ges are se | parately pro | ovided for | through co | onsumer's | Energy Ser | vice Provid | der | | т | |
| | Distribution Charge | | On-Peak kW | | | | | | | | | | | | | | | \$2.33 per kW |
| | System Usage | | All kWh | -0.064 | | L | L | L | L | L | L | 1 | اـــــــــــــــــــــــــــــــــــــ | | L | ــــــــــــــــــــــــــــــــــــــ | 1 | -0.064 cents/kWh - cents/kWh |
| | Total w/o ESP | | On-Peak kWh | -0.064 | l | -0.022 | 3% | * | * | 0.050 | * | 0.000 | 0.034 | 0.000 | 0.000 | 0.040 | 0.000 | 0.038 cents/kWh |
| | Total W/O ESF | | Off-Peak kWh | -0.064 | | -0.022 | 3% | * | * | 0.050 | * | 0.000 | 0.034 | 0.000 | 0.000 | 0.040 | 0.000 | 0.038 cents/kWh |
| Schedule 589-P | Primary Voltage | >4000 kW | Oli-i eak kvvii | -0.004 | | -0.022 | 370 | | | 0.030 | | 0.000 | 0.054 | 0.000 | 0.000 | 0.040 | 0.000 | 0.030 Cents/RVVII |
| | Basic Charge 3-phase | , 1000 KM | | \$1,560,00 | | | | | | | | | | | | | | \$1,560.00 |
| | Facilities Charge (3) | _ | First 4.000 kW | \$ 1.06 | | | | | | | | | | | | | | \$1.06 per kW |
| | 3. (2, | | Over 4,000 kW | \$ 1.06 | | | | | | | | | | | | | | \$1.06 per kW |
| | Transmission & Ancillary | | , | | Transmis | sion & Anc | illary Char | ges are se | parately pre | ovided for | through co | nsumer's | Energy Ser | vice Provid | der | | * | |
| | Distribution Charge | | On-Peak kW | \$ 2.27 | | | T | | | | | | | | | | | \$2.27 per kW |
| | System Usage | | All kWh | -0.065 | | L | L | L | L | L | <u> </u> | 1 | l | | | l | 1 | -0.065 cents/kWh |
| | ESP | | | - | | · | · | | · | · | · | · | ,, | | , | · · | · | - cents/kWh |
| | Total w/o ESP | | On-Peak kWh | -0.065 | | -0.022 | 3% | * | * | 0.050 | * | 0.000 | 0.033 | 0.000 | 0.000 | 0.039 | 0.000 | 0.035 cents/kWh |
| | | _ | Off-Peak kWh | -0.065 | | -0.022 | 3% | * | * | 0.050 | * | 0.000 | 0.033 | 0.000 | 0.000 | 0.039 | 0.000 | 0.035 cents/kWh |
| Schedule 589-T | Sub-Transmission Voltage | >4000 kW | | A O O OO O O | | | | | | | | | | | | | | 00.000.00 |
| | Basic Charge | | First 4 000 LW/ | \$2,990.00 | | | | | | | | | | | | | | \$2,990.00 |
| | Facilities Charge (3) | - | First 4,000 kW | | | | | | | | | | | | | | | \$1.06 per kW \$1.06 per kW |
| | Transmission & Ancillary | | Over 4,000 kW | \$ 1.06 | Transmis | ion 9 Ano | llong Char | L | L | ovided for | through or | | Energy Ser | vice Brevie | | ــــــــــــــــــــــــــــــــــــــ | l | \$1.06 per kvv |
| | Distribution Charge | | On-Peak kW | ¢ 110 | Transmis | SION & AND | mary Char | ges are se | barately pro | ovided for | tiirougii ce | nsumer s | chergy Ser | vice Provid | Jei | r | T | \$1.19 per kW |
| | System Usage | | All kWh | -0.065 | 1 | | | | | | | | | | | | | -0.065 cents/kWh |
| | ESP | | | - 0.000 | | ! | L | L | L | L | L | · | اـــــــــــــــــــــــــــــــــــــ | | | ــــــ | 1 | - cents/kWh |
| | Total w/o ESP | | On-Peak kWh | -0.065 | | -0.022 | 3% | * | * | 0.050 | * | 0.000 | 0.033 | 0.000 | 0.000 | 0.039 | 0.000 | 0.035 cents/kWh |
| | | | Off-Peak kWh | -0.065 | | -0.022 | 3% | * | * | 0.050 | * | 0.000 | 0.033 | 0.000 | 0.000 | 0.039 | 0.000 | 0.035 cents/kWh |

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

⁽³⁾ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

^(**) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable

Direct Access Service

| E-18 PHASE XXVI | Effective January 1, 2016 | | | | | | Supplen | nental So | hedules | | | | | | |
|--------------------------------------|---------------------------|----------|-------------|--------------|-------------|--------------|------------|------------|-------------|------------|------------|-------|-------|--------|-----------------|
| Tariff Schedule | BASE | | | 3.0% | | | | | | | | | | | EFFECTIVE |
| rann Schedules | RATE | 102 | 105 | 108(1) | 109 | 110 | 115 | 123 | 126 | 145 | 143 | 144 | 137 | 128(4) | RATE (**) |
| Schedule 592 Traffic Signals | | | | | | L | L | | | | | | | | |
| kWh Service Transmission & Ancillary | | Transmi | ssion & Anc | illary Charg | jes are sej | parately pro | ovided for | through co | nsumer's | Energy Ser | vice Provi | der | | | |
| Distribution | 2.13 | | | L | | L | L | L | | | | L | l | | 2.138 cents/kWh |
| ESP | | Energy (| harges are | separately | provided f | or through | consume | r's Energy | Service Pro | ovider | | | | | - |
| Tot | al w/o ESP 2.13 | 8 | -0.022 | 3% | 0.206 | 0.006 | 0.050 | -0.009 | 0.000 | 0.033 | 0.000 | 0.000 | 0.037 | 0.000 | 2.439 cents/kWh |

⁽¹⁾ Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

⁽⁴⁾ Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

^(*) See Tariff for application for special conditions.

^(**) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable